Form 3160-5
(November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: LC-032326B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☑ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Conoco Inc.

8. FARM OR LEASE NAME: Jack B-27

3. ADDRESS OF OPERATOR: P.O. Box 460 - Hobbs, NM 88240

9. WELL NO.: #3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

Unit letter I 1980/S & 330/E

10. FIELD AND POOL, OR WILDCAT: Justis Blinebry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 27 T24S, R37E

14. PERMIT NO.: 30-025-23321

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☒	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other)				(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to open additional Blinebry pay & stimulate as follow

1. Isolate existing Blinebry perfs (5449-5647') w/RBP
2. Perforate upper Blinebry (5260-5412', total 8 holes).
3. Acidize perfs w/1200 gals 15% HCl-NE-FE. Swab to evaluate.
4. Sand frac upper Blinebry. Swab to evaluate.
5. Return well to production.

RECEIVED
MAR 22 10 52 AM '90
OIL CON. DIV.
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED H.A. Ingram TITLE Conservation Coordinator DATE 3-20-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 3-27-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side