

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other Instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC 067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. WELL ☒ GAS WELL ☐ OTHER

NAME OF OPERATOR

HNG Oil Company

ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also Space 17 below.)  
At surface

710' FSL &amp; 660' FEL, Sec. 30

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RAF 30

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Dollarhide/Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T24S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. ELEVATIONS (Show whether LE, RT, GR, etc.)

3146' GR

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF: 10-15-79

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ACTING CASING

SHOOTING OR ACIDIZING

ABANDON (ENT\*)

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

15. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

11-10-79 - Cmt. ret. at 7520', pump 175 sx C1 H 1/4# flocele 2% CaCl<sub>2</sub>, Well on Vacuum. Sq. perfs 7658'-7550' w/125 sx Ch H 1/4# flocele 2% CaCl<sub>2</sub> dump 1 barrel on top of retainer.

Pull tubing to 6500' spot 25 sx C1 H

11-12-79 - recovered 3980' of 5-1/2" casing.

11-13-79 - TTH to 4048' spot 135 sx C1 H, Tagged cmt. at 3740', spot 60 sx on top.  
Pull tubing to 1800' spot 100 sx C1 H  
Pull tubing to 1250' spot 75 sx C1 H  
Pull tubing to 500' spot 100 sx C1 H, tagged cmt. at 320'

11-14-79 - Spot 60 sx C1 H from 90' to surface.

Cut off braidenhead, weld plate on casing and installed dry-hole marker.

Location is cleaned and ready for your final inspection.

16. I hereby certify that the foregoing is true and correct

SIGNED

Betty A. Gildon

TITLE Regulatory Clerk

DATE 1-4-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

\*See Instructions on Reverse Side