

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau 10-42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

COPY TO O. C.

LC-057968

6. IF IN L.N. ALLOTTED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL TYPE OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR HNG Oil Company	8. FARM OR LEASE NAME RAF "30"
3. ADDRESS OF OPERATOR P.O. Box 2267, Midland, Texas 79702	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 710' FSL & 660' FEL, Sec. 30	10. FIELD AND POOL OR WILDCAT Dollarhide/Devonian
14. PERMIT NO.	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 30, T24S, R38E
15. ELEVATIONS (Show whether DF, LT, GR, etc.) 3146' GR	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WAYER SHUT-OFF <input type="checkbox"/>	DRILL OR ALTER CASING <input type="checkbox"/>	WAYER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	REPAIR COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Notify Report results of multiple completion via Well Completion or Resumption Report and Log Form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached procedure.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

OCT 17 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED W. L. Carlin TITLE Comp. Eng. DATE 10-10-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
OCT 23 1979
ACTING DISTRICT ENGINEER

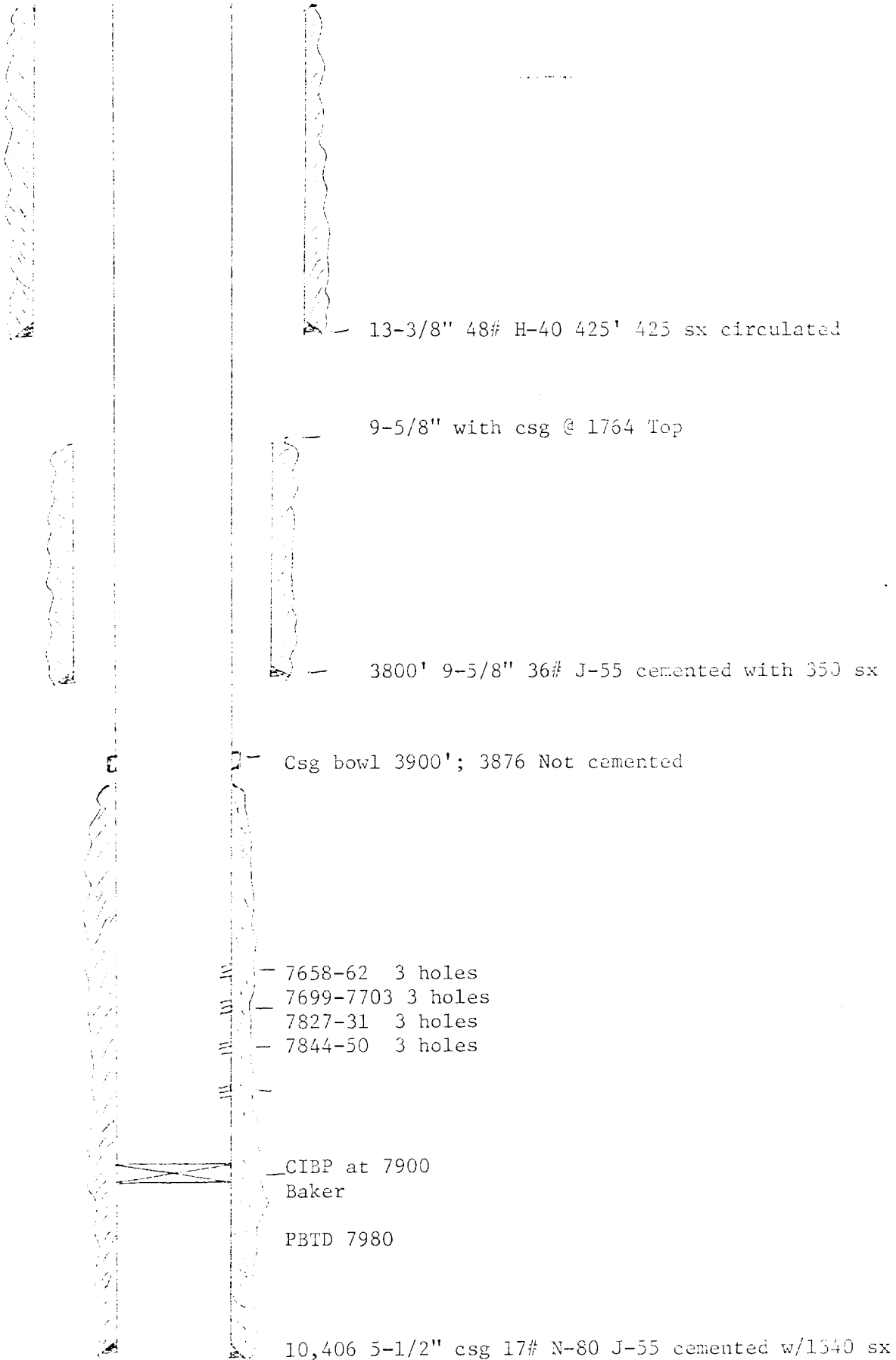
*See Instructions on Reverse Side

DATE: Oct. 15, 1979

RAF "30" #5

1. Move in well service unit and handling tools.
2. Rig down wellhead and rig up BOP's.
3. Pull tubing from well.
4. TIH with cement retainer and tubing, set retainer at +7500. Establish injection rate and squeeze the Devonian perforation at 7658-62, 7699-7703, 7827-31, 7844-50 with 150 sacks of Class "H" 1/4#/sx Flocele.
5. Pull tubing out of hole.
6. Rig up Wireline Company and cut 5-1/2" casing approximately at 3900' and pull.
7. Trip in the hole with tubing to 3950 and spot 135 sacks of Class "H" cement .2% CaCl₂ top of plug should be at 3700'; WOC 4 hours and tag cement.
8. Pull tubing out of hole to 1800' and spot a 100 sacks of Class "H" cement 2% CaCl₂ the top of cement plug will be at 1600'; WOC 4 hours and tag cement plug.
9. Pull tubing to 500' and spot a 115 sacks Class "H" 2% CaCl₂ cement plug up; top of cement 350; WOC 4 hours and tag.
10. Pull tubing to 90' and spot a 75 sacks plug to surface.
11. Clean location and remove equipment.

SUBMITTED BY: Sh. R. Davis



U. S. GEOLOGICAL SURVEY
P. O. Box 1157
Hobbs, New Mexico 88240

Re: Permanent Abandonment

Well: 5 RAF 30

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. Surface restoration after abandonment is to be in accordance with the operator-surface owner agreement unless otherwise advised.
5. Place additional 25 sack cement plug in interval 6000-6200 feet.
6. Place additional 75 sack cement plug in interval 1150-1250 feet.