

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-23449

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐

GAS

WELL ☐

OTHER WATER INJECTION

2. Name of Operator

GRUY PETROLEUM MANAGEMENT CO.

3. Address of Operator

P.O. BOX 140907, IRVING, TEXAS 75014-0907

4. Well Location

Unit Letter D : 870 Feet From The NORTH Line and 1270 Feet From The WEST Line

Section 14

Township

25-S

Range

37-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3114' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE WELL PER OCD SPECIFICATIONS AS PER ATTACHED DIAGRAM AND PROCEDURE. THE WELL WOULD NOT PASS THE REQUIRED MECHANICAL INTEGRITY TEST. IF YOU HAVE ANY QUESTIONS PLEASE CONTACT DAVID EYLER @ 915-687-3033.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

AGENT

DATE 07/09/02

TYPE OR PRINT NAME

DAVID A. EYLER

TELEPHONE NO 915.687.3033

(This space for State Use)

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
OCD FIELD REPRESENTATIVE II/STAFF MANAGER

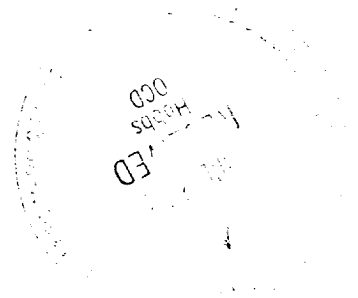
JUL 11 2002

Gruy Petroleum Management Co.
Langlie Mattix Queen Unit #14 (WATER INJECTION WELL)
A.P.I. #: 30-025-23449
Field: Langlie-Mattix
Location: Sec. 14, Twp. 25S, Rge. 37E (870' FNL & 1270' FWL)
Lea County, New Mexico

Completion Date: 04/01/70
Total Depth: 3.480' P.B.T.D.:
Casing Data: 8-5/8" 20# @ 1056' w/ 700 sxs. – TOC = 310'
4-1/2" 9.5# @ 3480' w/ 900 sxs. – TOC Unknown
Tubing Data: 2-3/8" @ 3028'
Rod Data: None
Open Perfs: Queen Sand – 3120'-3416'
Remarks: Tubing parted (2) joints from surface.

PXA PROCEDURE

- 1) MIRU workover rig & pxa equipment.
- 2) Open well & blow down; ND Tree & NU BOP's; Release packer & POOH w/ 2-3/8" tbg.
- 3) Remove packer & PU 4-1/2" CIBP & RIH w/ 4-1/2" CIBP & set @ 3100'; Mix & pump a 25 sx. cmt. plug on top of CIBP; Circ. well w/ 9.5# gel mud & POOH w/ tubing.
- 4) RIH w/ tubing OE to 1110' & mix & pump a 100', 35 sx. cmt. plug @ 8-5/8" csg. shoe @ 1056'; POOH w/ tubing & WOC; RIH w/ tubing & tag top of cmt. plug; POOH w/ tubing.
- 5) RUWL & RIH & perf. Sqz. holes @ 250'; POOH & RDWL; Mix & sqz. a 85 sx. cmt. plug @ 3'-250'.
- 6) Dig out and cut off well head 3' B.G.L.; Weld 1/2" steel plate on top of csg. stub.
- 7) RDMO PXA equipment. Clean location.

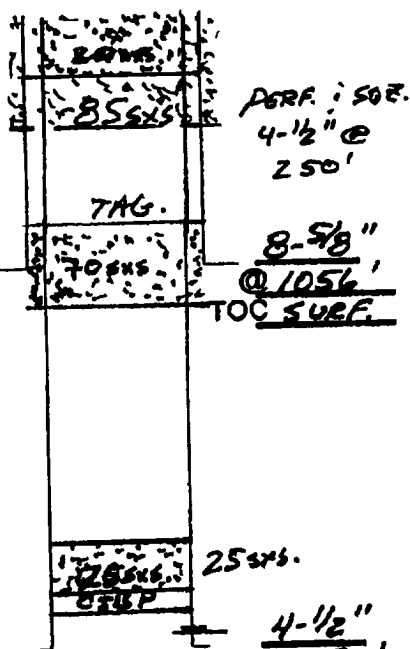


PLUGGING & ABANDONMENT WORKSHEET

(2 STRING CSNG)

OPERATOR GRUY PETROLEUM MANAGEMENT
LEASENAME LANGLE MATTEX QUEEN UNIT

SECT 14 TWN 25-S RNG 37-E
FROM 870' NSL 1270' EWL
TD: 3,480' FORMATION @ TD
PBD: N/A FORMATION @ PBD



4-1/2"
@ 3480'
TOC N/A.

TD 3,480'

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8-5/8"	1,056'	SURF.	CIRC.
INTMED 1				
INTMED 2				
PROD	4-1/2"	3,480'	N/A	N/A.
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	3120' - 3416'
INTMED 2			OPENHOLE	-
PROD				

*REQUIRED PLUGS DISTRICT I

RUSTLER (ANYID)	
TATES	
QUEEN	
GRAYBURD	
SAN ANDREW	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUNBY CANYON	
BONE SPRING	
OLOROTA	
GLIMERY	
TUBB	
ORDEKARD	
ABO	
WC	
PERN	
STRAWN	
ATORA	
MORROW	
MOB	
DEVONIAN	

PLUG	TYPE PLUG	SACKS CMNT	DEPTH
EXAMPLE			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	3350'-3450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	RETRN SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	CIBP	25 SXS	3100'
PLUG #9	SHOE	70 SXS	956'-1156'
PLUG #10	SURF.	20 SXS	31-65' 250'
PLUG #11	WATER	BS	
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			