## Subrat 5 Copies Appropriate District Office DISTRICT I P.O. Box 1960, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artena, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWAB	LE AND AUTHORIZATION
TO TRANSPORT OIL	AND NATUDAL CAC

Secret Energy Company    Social Print Drive   Suite 1040   Dallas   TX 75251	I	T	O TRAN	SPORT OIL	AND NA	TURAL GA	4S					
Cause in the Prive   South 1040   Dallas   TX 75251	Operator  Merit Energy Compan								12/// 2			
Recompletions   Change in Transporter of   Change in Transporter of   Effective 4214/P1 1/1/92	Address	<u>-</u>				<del>- · - · · · · · · · · · · · · · · · · ·</del>	00	023-2	X3763			
New Well Change in Transporter of Change in Transporter of Change in Transporter of Change in Operator Chang		Suite 1	040, Da	allas, TX								
Catagographic   Catagographic   Components   Catagographic   Catagograp	New Well											
Columne of operation private parts of pr	Recompletion											
DESCRIPTION OF WELL AND LEASE   Lease Name   Rumphrey Queen Unit   1/3   Langlis Mattix 7 Rivers Queent Sale, Federal of 1/45   Langlis Mattix 7 Rivers Queent Sale, Federal of 1/45   Lease No.	Change in Operator											
Lease Name   Humpfrey Queen Unit   1/2   Lang 11e Mattix 7 Rivers Queen   Saze Federal or   Lease No.	and address of previous operator $Bridg\epsilon$	Oil Co	ompany,	L. P., 12	404 Parl	k Central	Dr., S	te 400,	Dallas,	TX 75251		
Humphrey Queen Unit   3   Langlie Matrix 7 Rivers Queen Saze, Footer of the County   Unit Letter   I   12.20   Feet From The   E   Line and   1500   Feet From The   S   Line   Section   4   Township   255   Range   37E   NMFM.   Lea   County	II. DESCRIPTION OF WELL A	AND LEAS	SE									
Usit Letter						Rivers Qu	Kind o	Lease Federal or Fee	) Le	ase No.		
Section 4   Township 25S   Range 37E   NMPM   Lea   County	Unit Letter	: 122	.0 Fe	eet From The	E Lin	and	00 <sub>Fe</sub>	et From The	S	Line		
Name of Authorized Transporter of Oil Shell Pipeline P. O. Box 2648, Houston, TX 77252 Name of Authorized Transporter of Casinghead Gas North Pipeline Name of Authorized Transporter of Casinghead Gas North Pipeline Name of Authorized Transporter of Casinghead Gas North Pipeline North Pipeli	11			225						County		
Name of Authorized Transporter of Oil Shell Pipeline P. O. Box 2648, Houston, TX 77252 Name of Authorized Transporter of Casinghead Gas North Pipeline Name of Authorized Transporter of Casinghead Gas North Pipeline Name of Authorized Transporter of Casinghead Gas North Pipeline North Pipeli	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Casinghead Gas	Name of Authorized Transporter of Oil					e address to wi	nich approved	copy of this fe	orm is to be ser	u)		
Sid Richardson Carbon & Gasoline Co.  If well produces oil or liquids, but all from any other lease or pool, give commenced?  When? **LINKNOWN**  This production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If COMPLETION DATA  Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res v Diff Res v  Date Spadded Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Spadded Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Desth P.B.T.D.  Elevations (DF. RKB, RT. GR. stc.)  Name of Producing Formation Top Oil Gas Pay  Tubing Depth  Ferforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL Test must be after recovery of total volume of load oil and must be equal to an exceed top automable for this depth on be for full 24 hours.)  Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, stc.)  Leagth of Test Casing Pressure Choice Ready of Condensate  Tubing Pressure (Shiut-in)  Casing Pressure (Shiut-in)  Casing Pressure (Shiut-in)  Casing Pressure (Shiut-in)  Oil CONSERVATION DIVISION  Date Approved JAN 17 '92		P. O. Box 2648, Houston, TX 77252										
When Production is commissingled with that from any other lease or pool, give control of table production is commissingled with that from any other lease or pool, give commissing order number:   V. COMPLETION DATA								-				
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Spusded  Date Compl. Ready to Prod.  Date Spusded  Date Compl. Ready to Prod.  Date Spusded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Elevations (DF. RKB, RT. GR. stc.)  Name of Producing Formation  Top Old Gas Pay  Tubing Depth  Performances  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Old WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top advisable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas sigt, etc.)  Length of Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Concensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been completed with and that the interiormation gives above is true and complete to the local of my knowledge and belief.  Date Approved  JAN 17'92	If well produces oil or liquids,	Unit 5	Sec. T				When	? // . // .	C-1 . 1	X_70102		
Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Of Producing Formation  Top Oli/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING. CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Date of Test  Casing Pressure  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I Producing Method (puos, back pr.)  Tubing tressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Onoke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I Pretby certify that the rules and regulations of the Oil Conservation  Division have been compiled with add that in information gives above is true and complete to the boat of my knowledge and belief.		·							JOWN			
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Date Spodded  Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Tubing Depth PETOTALIOUS  Depth Casing Shoe  TUBING. CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top autowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Dithing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JAN 17'92	Designate Type of Completion	(20)	Oil Well	Gas Well	New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  If est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. Test - MCF/D  Length of Test  Oil - Bbis.  Water - Bbis.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JAN 17 '92	Date Spudded		Ready to Pr	rod.	Total Depth	<u> </u>		PRTD		<u> </u>		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas sigt, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. Test — MCF/D Length of Test Bbis. Gas-MCF  GAS WELL  Actual Prod. Test — MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the bost of my knowledge and belief.  Date Approved JAN 17 '92				<u> </u>								
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of lotal volume of load oil and must be equal to or exceed top automable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas iyi, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JAN 17'92	Perforations				*			Depth Casin	g Shoe			
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Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitol, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JAN 17'92	<del>-</del>				be equal to or	exceed top all	owable for this	depih or be	for full 24 hour	re.)		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complete to the best of my knowledge and belief.  Date Approved  JAN 17'92	Date First New Oil Run To Tank			· <del></del>					<u> </u>			
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Sale / ippiored	is true and complete to the best of my knowledge and belief.											
The state of the s		an le						l by	<del>"</del>			
	Signature					Orig. Signed by <b>Paul</b> Kautz						
Jee A. Marek Executive Vice President  Printed Name  Title	Jee A. Marek Executive Vice President						"Figorogra	- ■				
Printed Name  1/15/92  214/701-8377 - Title  Title  Title		214,	-		Title							
Date Telephone No.	Date		Teleph	one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.