

Mobil

Mr. Joe D. Ramey

-2-

September 18, 1980

In view of the foregoing, MPTM, therefore, respectfully requests administrative approval to downhole commingle the three subject wells.

In as much as these wells were completed as singles, no authorization for dual completion was ever requested. Consequently, certain data, normally submitted in an application for administrative approval to downhole commingle, is not available, including a copy of an authorization to dually complete.

Following, is the required data which is available and submitted for your consideration in this application. The data submitted follows the procedure set out in NMOCD Rules & Regulations, Rule 303, Item 2 (a) - (i).

- (a) Mobil Producing Texas & New Mexico, Inc.
Nine Greenway Plaza, Suite 2700
Houston, Texas 77046

(b) <u>Lease Name</u>	<u>Well No.</u>	<u>Well Location</u>
Langlie Mattix Queen Unit	10	C-15-25s-37E
Humphrey Queen Unit	13	I-4-25s-37E
Humphrey Queen Unit	16	K-3-25s-37E

A plat is attached showing the location of the subject wells.

(c) <u>Lease & Well No.</u>		<u>Footage Open & (Percentage of Total) Each Zone</u>	
		JALMAT ZONE	LANGLEY MATTIX ZONE
LMQU	10	36' (17%)	174' (83%)
HQU	13	28' (9%)	300' (91%)
HQU	16	65' (20%)	266' (80%)

- (d) This is impractical to obtain due to the limited productivity of the commingled wells and the economics involved in attempting to obtain a test from each zone in a 2 barrel per day pumping well. Attached for each well, as completed, is a recent Form C-116.