NO. OF COPIES RECT	.1460	<u> </u>	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE		OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65			
-	FILE U.S.G.S.		ISPORT OIL AND NATURAL C	GAS			
F	LAND OFFICE						
	TRANSPORTER GAS						
F	OPERATOR OFFICE			•			
1.	Operation Office Operation Operation						
-	Address	1981					
9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well	Change in Transporter of:	To change Operator name from Mobil 0il				
	Recompletion Oil Dry Gas Corporation. Chance to Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)						
l	Change in Ownership						
1	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND L	EASE	emation Kind of Leas	e Lease No.			
	Lease Name Humphrey Queen Unit	Well No., Poor ladine, including .	7 Rivers Queen State, Federa	-			
	Location						
,	Unit Letter I 1220	Feet From TheEastLine	and 1500 Feet From	The			
	Line of Section 4 Tow	mship 25-S Range	37-E , NMPM,	Lea County			
		TER OF OUL AND NATURAL GAS	S				
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS		1			
	Shell Pipeline Corp Name of Authorized Transporter of Cas	į	Box 2648 Houston. Address (Give address to which appro	oved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas El Paso Natural Gas Co	Induand and ITT or St. A. C.	Box 1492 El Paso				
	If well produces oil or liquids.	Unit Sec. Twp. Rge.	Is gas actually connected? WI	Inknown			
	give location of tanks.	F & K! 3 25-S 37-E					
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, (New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completic	0	New Hell				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth			
	Elevations (Dr., RRB, RI, GR, etc.)			Depth Casing Shoe			
	Perforations						
			CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,000			
	TEST DATA AND PROJEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow						
V	OH. WELL able for this depth or be for full 24 hours?						
	Date First New Oil Run To Tanks	Date of real		Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	Chote 5124			
	Actual Prod. During Test	Cil-Bbla.	Water - Bble.	Gas - MCF			
	7,000						
	GAS WELL			Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Contambuto			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
		VCF	OIL CONSER'	VATION COMMISSION			
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DEC	2 10 70			
			APPROVED DEC 9 10 20 19 19 BY Sexton				
			Dist L Supv.				
	Authorized Agent (Title) October 31, 1979 (Date)		If .	in compliance with RULE 1104. lowable for a newly drilled or deepened			
			well, this form must be accompanied by tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,				
			weil name or number, or trans Separate Forms C-104 m	well name or number, or transporter of other			
			Sebarare 1 orms 2 22				