Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INT BUREAU LAND MANAGI

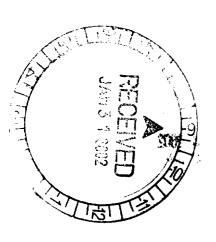
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FORM APPROVED

N.M. Oil Cons. Davis Olecember 31, 1991

1625 N. Figure Designation and Serial No. SUBMIT ORIGINAL WITH 5 COPIES Hobbs, NM 88240 NM-14 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. If Unit or CA, Agreement Designation 1a. Type of Well: OIL 🗹 GAS DRY **OTHER** WELL WELL 1b. Type of Completion: 8. Well Name and Number NEW 🔙 WORK DEEPE PLUG DIFF. OTHER RECOMPLETION RESVR FRISTOE, C. C. -B- FED. NCT-2 RACK WELL OVER 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 14 3. Address and Telephone No. 9. API Well No. 915-687-7375 15 SMITH ROAD, MIDLAND, TX 79705 30-025-23466 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 10. Field and Pool, Exploaratory Area LANGLIE MATTIX 7 RVR GRAYBURG Feet From The EAST Line Feet From The NORTH Line and 2310 **Unit Letter** B : 660 11. SEC., T., R., M., or BLK. and Survey or Area At proposed prod. zone 24S. Range 37E Township 35 . Date Issued 12. County or Parish 13. State 14. Permit No. At Total Depth **NEW MEXICO** 17. Date Compi. (Ready to Prod.) 18. Elevations (Show whether DF,RT, GR, etc.) 19. Elev. Casinhead 15. Date Spudded 16. Date T.D. Reached 11/1/01 10/24/01 CableTools Rotary Tools 23. Intervals 22. If Multiple Compl., How Many* 20. Total Depth, MD & TVD 21. Plug Back T.D., MD & TVD Drilled By --> 4965 25. Was Directional Survey Made 24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* No 3494-3530 GRAYBURG 27. Was Well Cored 26. Type Electric and Other Logs Run No CNL/GR/CCL CASING RECORD (Report all Strings set in well) 28. AMOUNT PULLED DEPTH SET HOLE SIZE CEMENT RECORD CASING SIZE & GRADE WEIGHT LB./FT. NO CHANGE **TUBING RECORD** 30. 29. LINER RECORD PACKER SET **DEPTH SET** SACKS CEMENT **SCREEN** SIZE SIZE TOP **BOTTOM** 2 3/8 3593 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 31. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED **DEPTH INTERVAL** 3494-3530 SQUEEZE CRETE 3 BBLS 4800-4830 ACIDIZE W/2000 GALS 20% NEFE HCL 3494-3530 **PRODUCTION** 33 Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - size and type pump) **Date First Production PROD** PUMPING 2"X1 1/2X16" 11/1/01 Oil - Bbl. Hours tested Choke Size Prod'n For Date of Test **Test Period** 193 11-12-01 **24 HRS** WatSGD.) DAVID Revolution.) Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Flow Tubing Press. Hour Rate FEB Test Witnessed By 34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 35. List of Attachments DAVID R. GLASS PETROLEUM ENGINEER 36. I hereby certify that the fore te TITLE Regulatory Specialist DATE 1/9/02 SIGNATURE TYPE OR PRINT NAME J. Denise Leake

DeSoto/Nichols 12-93 ver 1.0



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