

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

Lease Designation and Serial No.  
NM-14218  
6. If Indian, Alottee or Tribe Name

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER		7. If Unit or CA, Agreement Designation	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPE <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER RECOMPLETION WELL OVER N BACK RESVR		8. Well Name and Number FRISTOE, C. C. -B- FED. NCT-2	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		14	
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-7375		9. API Well No. 30-025-23466	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface Unit Letter B : 660 Feet From The NORTH Line and 2310 Feet From The EAST Line At proposed prod. zone		10. Field and Pool, Exploatory Area LANGLIE MATTIX 7 RVR GRAYBURG	
At Total Depth		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 35, Township 24S, Range 37E	12. County or Parish LEA
15. Date Spudded 10/24/01		16. Date T.D. Reached	13. State NEW MEXICO
17. Date Compl. (Ready to Prod.) 11/1/01		18. Elevations (Show whether DF, RT, GR, etc.)	
20. Total Depth, MD & TVD 4965		19. Elev. Casinhead	
21. Plug Back T.D., MD & TVD		22. If Multiple Compl., How Many*	
23. Intervals Drilled By ->		Rotary Tools Cable Tools	
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 3494-3530 GRAYBURG		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL/GR/CCL		27. Was Well Cored No	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3593'	

31. Perforation record (interval, size, and number) 3494-3530		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4800-4830	SQUEEZE CRETE 3 BBLs
		3494-3530	ACIDIZE W/2000 GALS 20% NEFE HCL

33. PRODUCTION							
Date First Production 11/1/01		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2"x1 1/2X16"				Well Status (Prod. or Shut-in) PROD	
Date of Test 11-12-01	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 193	Gas - MCF 163	Water - Bbl. 216	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Test Witnessed By		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

35. List of Attachments

36. I hereby certify that the foregoing is true and correct.

SIGNATURE J. Denise Leake	TITLE Regulatory Specialist	DATE 1/9/02
TYPE OR PRINT NAME J. Denise Leake		



