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1625 N. F.	U' D STATES
	DEPARTMENT OF THE INTERIOR
Hobbs, NM	BUREAU OF LAND MANAGEMENT
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N.M. Oil Cons. Division 1625 N. F. Joh Dr. FORM APPROVED Hobbs. NM 88240 et Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		5. Lease Designation and Serial No. NM-14218
Do not use this form for proposals Use "APPLICATIO	6. If Indian, Alottee or Tribe Name	
SU	BMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well: OIL GAS WELL WELL	OTHER	8. Well Name and Number FRISTOE, C. CB- FED. NCT-2
Name of Operator TEXACO EXPL	ORATION & PRODUCTION INC.	14
Address and Telephone No. PO BOX 3109,	MIDLAND, TX 79702 915-688-475	9. API Well No. 30-025-23466
Location of Well (Footage, Sec., T., R., M., or Sur Jnit LetterB660Feet From	vey Description) The NORTH Line and 2310 Feet From The	10. Field and Pool, Exploaratory Area LANGLIE MATTIX 7 RVR GRAYBURG
AST Line Section 35	Township 24S Range 37E	11. County or Parish, State LEA , NEW MEXICO
2. Check Appropria	ate Box(s) To Indicate Nature of Notice, Re	eport, or Other Data
TYPE OF SUBMISSION	LT L	PE OF ACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Atlering Casing V OTHER: TEST GRAYBURG	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wel directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

TEXACO INTENDS TO TEST THE GRAYBURG INTERVAL IN THE SUBJECT WELL.INTENDED PROCEDURE IS AS FOLLOWS:

1) MIRU PU. TOH W/RDS & PMP.

2) INSTL BOP. TOH W/TBG.

3) RUN BIT & SCRAPER TO 5000'. TOH.

4) MIRU WIRELINE & SET CIBP @ 5000'. TOP W/35' CMT & TEST FOR OCD FOR TA STATUS OF THE BLINEBRY.

5) RUN CNL/CCL/GR.

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Form 3160-5 (June 1990)

6) PERF 3494-3530'.

7) TIH W/TBG & PKR.

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8) ACIDIZE PERFS 3494-3530 W/2000 GALS 20% NEFE HCL

APPROVED (ORIG. SGD.) DAVID R. GLASS OCT 1 8 2001 DAVID R. GLASS PETROLEUM ENGINEER	Well Completion or Recompletion Report And Log (Form 3160-4) Required After All Recompletion Work Has Been Completed. Ker
14. I hereby certify that the foreboing is true and correct SIGNATURE J. DUISE VARE TITLE TYPE OR PRINT NAME J. Denise Leake	Engineering Assistant DATE 10/1/01
(This space for Federal or State office use)	
APPROVED BØNDITIONS OF APPROVAL, IF ANY:	DATE
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make representations as to any matter within its jurisdiction.	ke to any department or agency of the United States any false, fictitious or fraudulent statements or
	DeSoto/Nichols 12-93 ver 1.0