

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter B : 660 Feet From The NORTH Line and 2310 Feet From The  
EAST Line Section 35 Township 24S Range 37E

5. Lease Designation and Serial No.  
NM-14218

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
FRISTOE, C. C. -B- FED. NCT-2  
14

9. API Well No.  
30-025-23466

10. Field and Pool, Exploatory Area  
JUSTIS BLINEBRY

11. County or Parish, State  
LEA, NEW MEXICO

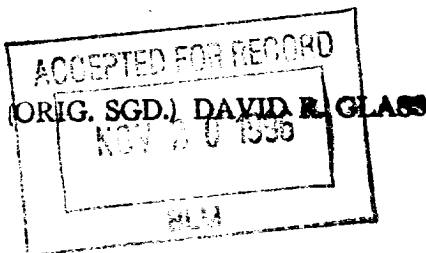
12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Attering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER: ACIDIZED THE BLINEBRY	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Cleaned out to 5760' (NEW PBTD)
  - 2) Set packer at 5025'. Loaded backside. Spot 250 gallons on xylene and soak for 1 hour.
  - 3) Acidized Perf's (5066'-5681') w/ 3000 gals 15% HCL NEFE, 1000# rock salt, 20 bbls gelled brine at AVG=3 BPM Max pres=90 psi.
  - 4) POH w/ tubing and packer. SION.
  - 5) TIH w/ tubing/anchor/GA, Set SN @ 5563'. Spotted 5 gals TH-315 (corrosion inhibitor) in tubing at surface prior to running rods. TIH w/ rods and pump. POP.
- OPT 12-29-95 PUMPING BY ROD: 34 BOPD, 47 BWPD, 118 MCFD



RECEIVED

MAR 14 1996

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 3/12/96  
TYPE OR PRINT NAME Paul R. Wilcox

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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