

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMITT
(Other Li
verse side)

REPT. DATE
ON FD

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

8. LEASE DESIGNATION AND SERIAL NO.

30-014218

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. WELL ASSIGNMENT NAME -	
2. NAME OF OPERATOR Texaco Inc.	8. FARM OR LEASE NAME CC Friscoe B NCT-2	
3. ADDRESS OF OPERATOR P.O. Box 728 Hobbs, NM 88240	9. WELL NO. M Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter B, 660 FNL, 2310 FEL	10. FIELD AND POOL, OR WILDCAT Justis Blinberry	
14. PERMIT NO. 30-025-23466	15. ELEVATIONS (Show whether M, FT, OR, etc.) 3183 DF	11. SEC., T., R., N., OR S.E., AND SECTION OR AREA 35, T24S, R31E
	12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) MIEU POOH with production equipment
- (2) TIH with 3 7/8 bit on 2 7/8 ws cleaned out to 5670' POOH
- (3) TIH w/ 4 1/2" pkr set @ 5190' Acidized 4 1/2 perfs 5299' - 5681' w/ 2500 gal 15% NEFE using 60 BS to divert MP 1190" AR 4BPM ISIP 1070" SMSIP 320" 15MSIP vacuum
- (4) TOH w/ pkr - ws, Perfs add'l Blinberry pay w/ 3 1/8" gun, 2 JSPI, 5066, 68, 73, 92, 5096, 5104, 09, 16, 20, 34, 49, 65, 69, 76, 5206, 16, 25, 39, 5262, 38 hole
- (5) TIH w/ RSP, 4 1/2" pkr on 2 7/8 ws set RSP @ 5280', set pkr @ 5001' &
- (6) Acidized perfs 5066 - 5262 w/ 3000 gals 15% NEFE using 76 BS to divert MP 3200" AR 4BPM ISIP 570" 1MSIP vacuum, Frac perfs 5066 - 5262 w/ 31,500 gals 10" X-L gell 2% KCL containing 48,000" 20/40 mesh sd. MP 4840" AR 16 BPM ISIP 1550 SMSIP 1440" 10MSIP 1410" 15MSIP 1340"
- (7) TIH retrieved RSP POOH
- (8) TIH w/ pkr: 2 7/8 ws set pkr @ 5001'
- (9) Swabbed well in
24 HR PT ending 8:30 am 3-24-87 158 BOPD, 58 BWPD, 1994 GOR, 315 MCF 375 psi FTP, 1 1/4" choke, 38.2 API @ 60°F, Producing from Blinberry perfs 5066' - 5681'

I hereby certify that the foregoing is true and correct

SIGNED

John Johnson

TITLE

AREA SUPERINTENDENT

DATE

4-1-87

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL IF ANY:

APR 8 1987

*See Instructions on Reverse Side