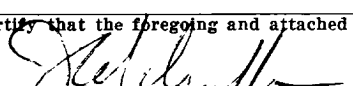


WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☒ WELL ☐ GAS ☐ WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME F.C. Fristoe 'B' NCT-2	
2. NAME OF OPERATOR TEXACO Inc.		9. WELL NO. 14	
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240		10. FIELD AND POOL, OR WILDCAT Undesignated	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well is located 660' from the North Line and 2310' from the East Line of Section 35, T-24-S, R-37-E, Unit Letter B, Lea County, New Mexico. At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit letter B, Sec. 35, T-24-S, R-37-E	
14. PERMIT NO. Regular DATE ISSUED 3-20-70		12. COUNTY OR PARISH Lea 13. STATE New Mexico	
15. DATE SPUDDED 3-28-70	16. DATE T.D. REACHED 4-13-70	17. DATE COMPL. (Ready to prod.) April 24, 1970	18. ELEVATIONS (DF, REB, ET, GR, ETC.)* 3183' (DF)
19. ELEV. CASINGHEAD 3170'		20. TOTAL DEPTH, MD & TVD 5800'	
21. PLUG, BACK T.D., MD & TVD 5764'		22. IF MULTIPLE COMPL., HOW MANY* Single Compl.	
23. INTERVALS DRILLED BY 0 - 5800'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforated 4-1/2" OD casing w/2 JSPI @5294, 5303, 07, 15, 37, 49, 78, 84, 88, 5514, 22, 31, 46, 98, 5681'.	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Acoustilog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	20#	974'	11"
4-1/2"	10.5#	5800'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
125 sx TLW & 250 sx Class 'C'		-0-	
520 sx TLW		-0-	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) Perforated 4-1/2" OD casing w/2 JSPI @5294, 5303, 07, 15, 37, 49, 78, 84, 88, 5514, 22, 31, 46, 98, 5681.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4294-5681'		3000 gal 15% NE Acid. Free w/ 30,000 gal gelled lease crude w/1# 20-40 sand & 1/40# Adomite per gallon	
33. PRODUCTION			
DATE FIRST PRODUCTION April 24, 1970		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4-24-70	HOURS TESTED 18	CHOKE SIZE 21/64"	PROD'N. FOR TEST PERIOD 118
OIL—BBL. 118	GAS—MCF. 647	WATER—BBL. 8	GAS-OIL RATIO 5480
FLOW. TUBING PRESS. 650	CASING PRESSURE -	CALCULATED 24-HOUR RATE 151	GAS—MCF. 826
WATER—BBL. 11	OIL GRAVITY-API (CORR.) 37.6°		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			TEST WITNESSED BY B. C. O'Kief
35. LIST OF ATTACHMENTS -			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Assistant District Superintendent	
DATE April 27, 1970			

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.) formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Est. 5798	San Andres Glorieta Blindery	3680' 4745' 5083'	