Form 9-331 (May 1963) DEPAR	UN ED STATES TMENT OF THE INTER	SUBMIT IN TRIPA (Other instructions verse side)	I FOLL E	Form approved. Budget Bureau No. 42-B1424. DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY			2592 (Б)
Use "APPI	DTICES AND RÉPORTS opposals to drill or to deepen or plug JCATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir. proposals.)	6. IF INDL	AN, ALLOTTEE OR TRIBE NAME
и. —			7. UNIT AG	REEMENT NAME
WELL WELL OTHER	L			ADDINENT NAME
			8. FARM OF	R LEASE NAME
ADDRESS OF OPERATOR			c. c.	Fristoe 'B'
P. O. Box 728, Hobbs, New Mexico 88240			9. WELL NO	o. NCT-2 Federal
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD A	AND POOL, OR WILDCAT
Well is located 66	0' from the North Line	and 22101 Sum	Undes	ignated
the East Line of S	ection 35, T-24-S, R-3	and 2510' from	II. SEC., T. SURV	., R., M., OR BLK. AND EY OR ABEA
<u> </u>	ew Mexico.	n-n, unti setter		Unit Letter
. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	<u>Sec.</u>	35, T-24-S, R-37-E
	3183' (DF)		Lea	New Mexico
	Appropriate Rey To Indiana M		1	I New Mexico
NOTICE OF INT	Appropriate Box To Indicate N	lature of Notice, Report, (	or Other Data	
[]		SUE	SEQUENT REPORT (	0 <b>F</b> :
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	R	EPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT		LTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING		BANDONMENT*
(Other)	CHANGE PLANS	(Other)		
	<u>i</u> i	(NOTE: Report res Completion or Reco	ults of multiple completion Report	ompletion on Well
nent to this work.)*	Tot Plu	details, and give pertinent dations and measured and true ve al Depth 5800' g Back Total Depth	ites, including estination of the state of t	imated date of starting any all markers and zones perti-
Perforated 4 1/2" (	Tot Plu	details, and give pertinent dations and measured and true ve al Depth 5800' g Back Total Depth /2" 0.D. 10.50# K- 5294', 5303' 530	55 Smls. Ca	imated date of starting any all markers and zones perti- asing set @5800'
Perforated 4 1/2" C 5384', 5388', 5514'	Tot Plu 4 1 0.D. Casing W/2 JSPI () 7, 5522', 5546', 5598'	details, and give pertinent dations and measured and true ve al Depth 5800' g Back Total Depth /2" 0.D. 10.50# K- 5294', 5303', 530 , and 5681'.	5764' 55 Smls. Ca	imated date of starting any all markers and zones perti- asing set (35800' 5337', 5349', 5378'
Perforated 4 1/2" ( 5384', 5388', 5514' Acidize Casing perf after each stage. Frac 4 1/2" Csg. w/ per gallon as follo 1st Stage: 50 2nd Stage: 60	Tot Plu 4 1 0.D. Casing W/2 JSPI 0 5522', 5546', 5598' 5531' Forations.w/3000 gals. 30,000 gals.gelled 16	<pre>details, and give pertinent da ions and measured and true ve al Depth 5800' g Back Total Depth /2" 0.D. 10.50# K- 5294', 5303', 530 , and 5681'. 15% NE Acid in 15 ease crude w/l# 20 wed w/l2.500 gals.</pre>	ttes, including esti rtical depths for a 5764' 55 Smls. Ca 7, 5315', 5 stages w/2	imated date of starting any and markers and zones perti- asing set @5800' 5337', 5349', 5378' 2 Ball sealers
Perforated 4 1/2" ( 5384', 5388', 5514' Acidize Casing perf after each stage. Frac 4 1/2" Csg. w/ per gallon as follo 1st Stage: 50 2nd Stage: 60	Tot Plu 4 1 0.D. Casing W/2 JSPI U 5522', 5546', 5598' 5531' Forations. W/3000 gals. 30,000 gals. gelled le ws: 00 gals. # Unibead block follo: ,590 gals. W/3 - 40# U	<pre>details. and give pertinent da ons and measured and true ve al Depth 5800' g Back Total Depth /2" O.D. 10.50# K- 5294', 5303', 530 , and 5681'. 15% NE Acid in 15 ease crude w/l# 200 wed w/l2,500 gals. Jnibead Elecks.</pre>	ttes, including esti rtical depths for a 5764' 55 Smls. Ca 7, 5315', 5 stages w/2	asing set @5800' 5337', 5349', 5378' 2 Ball sealers d 1/40# Adomite
Perforated 4 1/2" ( 5384', 5388', 5514' Acidize Casing perf after each stage. Frac 4 1/2" Csg. w/ per gallon as follo 1st Stage: 50 2nd Stage: 60 3rd Stage: 12	Tot Plu 4 1 0.D. Casing W/2 JSPI U 5522', 5546', 5598' 5531' Forations. W/3000 gals. 30,000 gals. gelled le ws: 00 gals. # Unibead block follo: ,500 gals. W/3 - 40# U	<pre>details, and give pertinent da ions and measured and true ve al Depth 5800' g Back Total Depth /2" 0.D. 10.50# K- 5294', 5303', 530 , and 5681'. 15% HE Acid in 15 ease crude w/l# 200 wed w/l2,500 gals. Jnibead Blocks.</pre>	ttes, including esti rtical depths for a 5764' 55 Smls. Ca 7, 5315', 5 stages w/2	imated date of starting any and markers and zones perti- asing set @5800' 5337', 5349', 5378' 2 Ball sealers
Perforated 4 1/2" ( 5384', 5388', 5514' Acidize Casing perf after each stage. Frac 4 1/2" Csg. W/ per gallon as follo 1st Stage: 50 2nd Stage: 60 3rd Stage: 12 This space for Federal or State office PPROVED BY	Tot Plu 4 1 2.D. Casing W/2 JSPI Q , 5522', 5546', 5598' 5531' Forations. W/3000 gals. Forations. W/3000 gals. 30,000 gals. gelled le ws: 00 gals. # Unibead block follo: ,500 gals. W/3 - 40# Q true and correct Assi TITLE Supe 20 USE)	<pre>details. and give pertinent da ons and measured and true ve al Depth 5800' g Back Total Depth /2" O.D. 10.50# K- 5294', 5303', 530 , and 5681'. 15% NE Acid in 15 ease crude w/l# 200 wed w/l2,500 gals. Jnibead Elecks.</pre>	5764' 55 Smls. Ca 7, 5315', 5 stages w/2 -40 sand an	asing set @5800' 5337', 5349', 5378' 2 Ball sealers d 1/40# Adomite
Perforated 4 1/2" ( 5384', 5388', 5514' Acidize Casing perf after each stage. Frac 4 1/2" Csg. w/ per gallon as follo 1st Stage: 50 2nd Stage: 60 3rd Stage: 12	Tot Plu 4 1 2.D. Casing W/2 JSPI Q , 5522', 5546', 5598' 5531' Forations. W/3000 gals. Forations. W/3000 gals. 30,000 gals. gelled le ws: 00 gals. # Unibead block follo: ,500 gals. W/3 - 40# Q true and correct Assi TITLE Supe 20 USE)	details, and give pertinent da ons and measured and true ve al Depth 5800' g Back Total Depth /2" O.D. 10.50# K- 5294', 5303', 530 , and 5681'. 15% NE Acid in 15 ease crude w/l# 20 wed w/l2,500 gals. Jnibead Elecks.	5764' 55 Smls. Ca 7, 5315', 5 stages w/2 -40 sand an	asing set @5800' 5337', 5349', 5378' 2 Ball sealers d 1/40# Adomite

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