Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Er y, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION 1 TO TRANSPORT OIL AND NATURAL GAS Operata: Well API No. 30-025-23572 Betwell Oil & Gas Company Address 0. B**o**x 2577 Hialeah, Florida 33012 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator 0. <u>Amerada Hess</u> Corp. P. Box 591 Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE Lease Name Langlie Mattix Well No. Pool Name, Including Formation Kind of Lease Lease No. Langlie Mattix St. QN-GB State, Federal or Fee Woolworth Unit 165 Location 2310 Feet From The West Line and 330 Unit Letter Feet From The South 24S Section 34 Township Range 37E Lea NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Γ <u> Injection Well</u> Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. Sec Twp. Unit Rge. Is gas actually connected? When? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls Water - Bbls Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ rowells Music OPIGINAL SIGNAD BY JEDRY SEXTON DICTED OF A SPERVISOR Signature Lowell S. Dunn II Vice President Title 6/5/91 (305)821-8300 Date Telephone No

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells







**Job separation sheet** 

DISTRIBUTION NEW XICO OIL CONSERVATION COMMISSION					Supersedes Old C-102 and C-103		
FILE	NEW XICO C	IL CONSI	ERVATION COMMISSION		Effective 1-1-6		
U.S.G.S.			;	[so	. Indicate Type	- 6 T	
LAND OFFICE			<u>~</u>	130	State State	Fee X	
OPERATOR				5.	State Oil & Gas		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)							
OIL GAS		,	, , , , , , , , , , , , , , , , , , , ,	Ŀ	Unit Agreement anglie Mai		
2, Name of Operator	OTHER- Injection				oolworth     Farm or Lease		
Amerada Hess Cor 3. Address of Operator	poration	<del></del>	<del> </del>		Well No.	-	
Drawer D, Monument, New Mexico 88265					165		
	310 FEET FROM THE	West	LINE AND	1	anglie Mat		
THE South LINE, SECTIO	N34 TOWNSHIP	24-	S RANGE 37-E	NMPM.			
	15. Elevation (Sho	w whether i	DF, RT, GR, etc.)	12	2. County		
16.					Lea		
Check, A	Appropriate Box To Inc	dicate N			Data EPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABA	NDON [	REMEDIAL WORK			NG CASING	
PULL OR ALTER CASING	CHANGE PLANS		COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOE			ND ABANDONMENT	
OTHER			other Casing le	ak surve	У	[X]	
17. Describe Proposed or Completed Operator work) SEE RULE 1103.	erations (Clearly state all per	rtinent deta	ils, and give pertinent dates,	including est	imated date of s	tarting any proposed	
In preparation for the have all been dug out a Conservation Commission approved them 8-27-76	nd risers install a Inspector <u>Melvi</u> i	ed to b	oring them to grou	ind level	. New Me:	xico Oil	
			• ,				
					•		
	1						
		•					
	.*		•				
18. I hereby certify that the information	above is true and complete to	the best o	f my knowledge and belief.		**************************************		
SIGNED Navid Daylor	т	TLE	Prod. Tech.	<del></del>	DATE 8-4-7	7	
n Ga	asslan D	. OI	L& GAS INSPE	CTOR	AUG	<b>15 1</b> 977	
CONDITIONS OF APPROVAL, IF ANY:		ifth			DATE		