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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name Langlie Mattix	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection		8. Farm or Lease Name Woolworth Unit	
2. Name of Operator Amerada Division, Amerada Hess Corporation		9. Well No. 165	
3. Address of Operator P. O. Box 591, Midland, Texas 79701		10. Field and Pool, or Wildcat Langlie Mattix	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>34</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM		12. County Lea	
19. Proposed Depth 3550		19A. Formation Langlie Mattix	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DE, RI, etc.) Unknown	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start			

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-7/8"	7-5/8"	24#	750	400	Circ.
6-3/4"	4-1/2"	.9.5#	3550	350	2350'

NOT BE NOTIFIED  
TO RUNNING 7 7/8  
CUTTING

11-17-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY [Signature] TITLE Technical Services Manager DATE 8-6-70  
CONDITIONS OF APPROVAL, IF ANY: