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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-131) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Langlie Mattix Woolworth Unit
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name
3. Address of Operator P. O. Box 817 Seminole, Texas 79360	9. Well No. 166
4. Location of Well UNIT LETTER P 100 FEET FROM THE South LINE AND 125 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Release 4½" packer and pull 2 3/8" injection string and 4½" packer.
- Perforate 4½" casing at + 1000'.
- Run in with retrievable bridge plug and treating packer.
- Set bridge plug + 1030' and spot 2 sacks of sand on plug.
- Pull up and set packer @ + 950'.
- Establish circulation to surface with KCl water.
- Circulate cement to surface.
- Shut casing valve and squeeze cement with 200# pressure, holding pressure for 30 minutes.
- Close well in, till next day, with pressure on tubing.
- Pressure test cement with 1000# pressure.
- Pull tubing and packer, and drill out cement.
- Run in with packer and retrieving tool and test perfs. with 500# pressure.
- Circulate sand off bridge plug and pull packer and load backside with treated water.
- Pressure up on tubing and check for packer leakage.
- Resume injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wayne Wise TITLE Engineer DATE 12-10-76

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE 12-10-76

CONDITIONS OF APPROVAL, IF ANY: