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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <u>Injection</u>		7. Unit Agreement Name Unit	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name <u>Langlie Mattix Woolworth</u>	
2. Name of Operator		3. Address of Operator		4. Location of Well		9. Well No.		10. Field and Pool, or Wildcat		11. County	
<u>Amerada Division, Amerada Hess Corporation</u>		<u>P. O. Drawer 817 - Seminole, Texas 79360</u>		<u>UNIT LETTER P LOCATED <u>100</u> FEET FROM THE <u>South</u> LINE AND <u>125</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM</u>		<u>166</u>		<u>Langlie Mattix</u>		<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
<u>9-23-70</u>		<u>10-2-70</u>		<u>11-25-70</u>							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
<u>3541'</u>						<u>0-3541'</u>					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
<u>Injection into Langlie Mattix Seven Rivers Queen-3244' to 3366'</u>										<u>Yes</u>	
26. Type Electric and Other Logs Run										27. Was Well Cored	
<u>Sidewall Neutron Porosity & Correlation</u>										<u>No</u>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<u>8-5/8"</u>		<u>24</u>		<u>777'</u>		<u>12-1/2"</u>		<u>500 sks.</u>		<u>None</u>	
<u>4-1/2"</u>		<u>10.5</u>		<u>3539'</u>		<u>6-3/4"</u>		<u>250 sks.</u>		<u>None</u>	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										<u>2-3/8"</u>	
										<u>3173'</u>	
										<u>3173'</u>	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
<u>3244-3248, 3268-3270, 3278-3280, 3288-3290, 3296-3298, 3334-3348, 3354-3358, 3362-3366 with 2 shots per foot. Total of 68 holes of 3/8" size.</u>						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						<u>3244-3366 1000 gal. 15% NE acid</u>					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
		<u>Drilled as injection well</u>									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
<u>Logs and inclination report.</u>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>G. Dewhurst</u>				TITLE <u>Area Superintendent</u>				DATE <u>3-22-71</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	979'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1082'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2345'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2486'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2810'	T. Devonian	T. Menefee	T. Madison
T. Queen	3220'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	979'	979'	Shale, Sandstone				
979'	2345'	1366'	Anhy., Salt				
2345'	3220'	875'	Anhy., Shale, Siltstone				
3220'	T.D.	321'	Sandstone, Shale, Dolomite				

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MAR 23 1971

OIL CONSERVATION COMM.

HOBBS, N. M.