Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

68300

| DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 874 | IIO DECLIERT FOR | ALLOVA/AL | DIE AND | ALITHODI | 747101 | 6 | , 4 | | | |
|--|---------------------------------------|---|--|--|--|-------------------------------|-----------------------|-------------|--|--|
| I. | REQUEST FOR TO TRANS | SPORT OIL | | | _ | | | | | |
| Operator | | | | | Well API No. | | | | | |
| Lewis B. Burleson | B. Burleson, Inc. | | | 30025-23575 | | | | | | |
| P. 0. Box 2479 | Midland, T | exas 797 | 02 | | | | | | | |
| Reason(s) for Filing (Check proper be | 2x) | | | net (Please expl | ain) | | | | | |
| New Well | Change in Tra- | asporter of: | | | • | | | | | |
| Recompletion | · · · · · · · · · · · · · · · · · · · | y Gaš 📙 | | То | be effe | ctive 11 | 1/1/91 | | | |
| Change in Operator If change of operator give name | Casinghead Gas Co | ndensate 🗌 | | ' | | | | | | |
| and address of previous operator | | | | | | | | | | |
| II. DESCRIPTION OF WEI | | ol Name, Includ | ! F! | | 1 | | | | | |
| <u>Cook</u> | 311 | anglia M | attix | SR-ON- | | of Lease Federal or Fee | | ase No. | | |
| Unit Letter O | | er From The | | | ٠ | et From The _ | Pret | | | |
| 20 | 05 6 | | | | , | et From The _ | Case | Line | | |
| Section 78 Tow | niship 00-5 Ran | 080 37 | N, 2- | мрм, Д | ea | | | County | | |
| III. DESIGNATION OF TR | ANSPORTER OF OIL | AND NATU | RAL GAS | | | ··· | - | | | |
| SUN PACINIANE | or Condensate | | Address (Git | n address to wi | tich approved | copy of this for | m is to be sen | با ماما | | |
| Name of Authorized Transporter of C | azinghead Gas or I | Dry Gas | 13 | They of | | uana, | 1X 79 | 1701-92 | | |
| Sid Richardson Garbe | | //y Gas | 1st Cit | v Bank T | wa approved Ower 20 | copy of this for 1 Main Fi | mis w be sen Worth | "TX 7610 | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. 17w | Unit Sec. Twp Rgc | | 1st City Bank Tower 20 Is gas actually connected? When | | | | | | |
| <u> </u> | 10/28/0 | | | 105 | | | | | | |
| If this production is commingled with to IV. COMPLETION DATA | Mai from any other lease or pool, | , give comming) : ^^^() | ling order num | ber: - Eff. 3/1/9 | <u> </u> | | | | | |
| Designate Type of Completi | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back S | Same Res'v | Diff Res'v | | |
| Date Spudded | Date Compl. Ready to Pro- | <u>.</u> | Total Depth | Ĺ | i i | i | | | | |
| Florida (DE DVD Pro | | | | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | I | | · · · · · · · · · · · · · · · · · · · | Depth Casing | Shoe | | | |
| · · · · · · · · · · · · · · · · · · · | TUBING CA | SING AND | CEMENT | NG PECOP | <u> </u> | <u> </u> | | | | |
| HOLE SIZE | | TUBING, CASING AND CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | DEI III OEI | ······································ | 3, | CKS CEME | NI | | |
| | | | | | | | | | | |
| ······································ | | AND | <u> </u> | | • | | | | | |
| V. TEST DATA AND REQU | EST FOR ALLOWABL | Æ | <u></u> | | | l | | | | |
| OIL WELL (Test must be aft Date First New Oil Run To Tank | er recovery of total volume of loc | ed oil and must | be equal to or | exceed top allo | wable for this | depih or be for | full 24 hours. | .) | | |
| | Date of Text | | Producing Me | thod (Flow, pu | mp, gas lift, ei | (c.) | | | | |
| Length of Test | Tubing Pressure | Tubing Pressure | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbis. | Oil - Bbls. | | Water - Bbis. | | | Gas- MCF | | | |
| GAS WELL | | · · · · · · · · · · · · · · · · · · · | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | INCL A | | | | | | | |
| | Longor or Test | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | Choke Size | | | | | |
| VI. OPERATOR CERTIF | LCATE OF COMPLIA | NCF | | | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | (| OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | | | | | |
| A see of my anomy age and better, | | | Date Approved NOV 1 5 1991 | | | | | | | |
| - Wharon Deaver | | | | • • | | | | | | |
| Signature Sharon Beaver | Production | By_ | By ORIGINAL MENSOR BY JERRY SEXTON DISTRICT I SUPERVISOR | | | | | | | |
| Printed Name | (915)-683-2 | | Title | | -mintel | SUPERVISO |)R | | | |
| November 4, 1991 | | l | | RECC | ממו | YIII | ~ - | | | |
| | Telephone | ; INO. | | プロして | ノベジ(| ノNLT | #DD 4 | 20 1000 | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.