Submit 5 Copies Appropriate District Office DISTRICT I	Energy	State of New Mexico Energy, Minerals and Natural Resources Department						Revi	n C-104 sed 1-1-89 instructions		
P.O. Box 1980, Hobbs, NM 88240	OII.	OIL CONSERVATION DIVISION							ottom of Page		
DISTRICT II P.O. Drawer DD, Anteria, NM 88210		P.O. Box 2088									
DISTRICT III		Santa Fe, Nev	v Mexico 87.	504-2088	}						
1000 Rio Brazos Rd., Aztec, NM 87410	⁰ REQUEST	FOR ALLOV) AUTHC		TION					
		RANSPORT									
Openator Lewis B. Burl	eson Inc					Well	API No.				
Address	eson, inc.							<u>-</u>			
<u>P. O. Box 247</u>		Midlaı	nd, Texas	s 797	02						
Reason(s) for Filing (Check proper box, New Well				ther (Please	explain)						
Recompletion	Oil	in Transporter of:	🗂 Las	st pre	viou	s C-	104 er	roneou	usly		
Change in Operator	Casinghead Gas	í	nar 🗌	med Si	d Ri	char	dson C	arbon	& Gasol		
change of operator give name nd address of previous operator				. as T	rans	port	er		· · · · · · · · · · · · · · · · · · ·		
I. DESCRIPTION OF WELL	LAND LEASE										
Lease Name 100b	Well N	o. Pool Name, In	cluding Formation			Kind	of Lease		Lease No.		
LUUK	3	langlie	2 mattix	<u>-5k-Q</u>	<u>N-GE</u>	Sizie,	Federal or F	×			
Unit Letter	000	Feet From The	South		ian	5		Fas	1		
24	<u> </u>	red from The		ine and	190		et From The	<u> </u>	Line		
Section O Towns	hip dJJ	Range 3	<u>rie</u> ,	NMPM,	R	2			County		
I. DESIGNATION OF TRA	NSPORTER OF	OIL AND NA	TURAL CAS	2							
and of Automport of Ou	or Cooc	lensate	Address (G	ive address 1	o which a	pproved	copy of this	form is to be	seni)		
un Ketining & Ma			2415	E HUVE	80 N	lidk	IN TV	179701	-9788		
El Paso Natural Ga		or Dry Gas		ve address to	o which a			form is to be	seni)		
well produces oil or liquids.	Unit Sec.	Unit Sec. Two. Ree			P. O. BOX 1492 E1 P is gas actually connected? When			exas	<u>79978</u>		
re location of tanks.	0 28	125135	I VP	5		milea	(
this production is commingled with that . COMPLETION DATA	t from any other lease of	r pool, give comm	ungling order nun	nber:		· · · · · · · · · · · · · · · · · · ·					
Decignete Trans of Carl	Oil We	ell Gas Wel	I New Well	Workove		eepen	Dive De la	<u> </u>			
Designate Type of Completion		<u>i</u>	1	1		œpeu	Flug Back	Same Res'v	Diff Res'v		
	Date Compl. Ready	to Prod.	Total Depth				P.B.T.D.				
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth			
riorations											
							Depth Casin	g Shoe			
	TUBING	TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	CASING & T	CASING & TUBING SIZE		DEPTH SE			SACKS CEMENT				
TEST DATA AND REQUE	ST FOR ALLOW	ADIE									
LWELL (Test must be after a	recovery of total volume	RDLL t of load oil and m	withe equal to an	exceed ton	allawahl						
te First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow,	, pump, gi	as lift, etc	aepin or be f	or full 24 hou	urs.)		
ngth of Test	Tubing December										
	I using Pressure	Tubing Pressure		Casing Pressure			. Choke Size				
tual Prod. During Test	rod. During Test Oil - Bbls.		Water - Bbis.	Water - Bbis.			Gas- MCF				
						<u>l</u> _			······		
		ength of Test		Bbls. Condensate/MMCF			Gravity of Condensate				
	Length of Test			Casing Pressure (Shut-in)			Choke Size				
ual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shu	(-in)	Casing Pressu	re (Shut-in)			hoke Size				
ing Method (pilot, back pr.)	Tubing Pressure (Shu	·	Casing Pressu	ire (Shut-in)			hoke Size				
tual Prod. Test - MCF/D ting Method (pitot, back pr.)	Tubing Pressure (Shu	PLIANCE					·				
ual Prod. Test - MCF/D ting Method (pilot, back pr.) L. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been somplied with and	Tubing Pressure (Shu ATE OF COMI ations of the Oil Conser	PLIANCE					·		DN .		
ual Prod. Test - MCF/D ing Method (pilot, back pr.) . OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been somplied with and	Tubing Pressure (Shu ATE OF COMI ations of the Oil Conser	PLIANCE	C	DIL CO	NSE	RVA					
tual Prod. Test - MCF/D ting Method (pilot, back pr.) . OPERATOR CERTIFIC I hereby certify that the rules and regul: Division have been complied with and (is true and complete to the best of my k	Tubing Pressure (Shu ATE OF COMI ations of the Oil Conser that the information giv knowledge and belief.	PLIANCE	Date	DIL CO Approve	NSE	RVA		ŝ., "j			
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ing Method (pilot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regul: Division have been complied with and regul: Strue and complete to the best of my k strue and complete to the best of my k ingnature <u>1 a r o n Beaver</u>	Tubing Pressure (Shu ATE OF COMP ations of the Oil Conser that the information giv mowledge and belief.	PLIANCE rvation en above <u>Clerk</u>	Date By	DIL CO Approve	NSE ed	RVA	TION E	ŝ., "j			

e filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

RECENSION AUG (1.9.1890 Succ HOMMENTER

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