Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	Energy, Minerals and Na OIL CONSERV.	New Mexico Itural Resources Department ATION DIVISION	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
2.0. Drawer DD, Anexia, NM 88210 Santa Fe, New Mexico 87504-2088				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION				
I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No.				
Lewis B. Burleson, Inc.				
Address P. O. Box 2479	Midland, Texas 79702			
Reason(s) for Filing (Check proper box)				
New Well	Change in Transporter of: Oil X Dry Gas TO BE EFFECTIVE 11/1/89			
Recompletion Change in Operator	Oil I Dry Gas I Casinghead Gas Condensate			
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL AND LEASE				
Lesse Name Cook	Well No. Pool Name, Inclu 3 Lan	ding Formation Kind glie Mattix SR GN GA State	l of Lease Lease No. e, Federal or Fee	
Location	660	South 1905	East	
Unit Letter	: Feet From The _	Line and 1	Feet From TheLine	
Section 28 Township 25S Range 37E , NMPM, Lea County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent) Sun Refining & Marketing Company 2415 E. Hwy. 80 Midland, TX 79701-9288				
Name of Authonized Transporter of Casing El Paso Natural Ga	Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.		Rge. Is gas actually connected? When ?		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Designate Type of Completion - Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
Perforations				
Depth Casing Shoe				
	TUBING, CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
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V. TEST DATA AND REQUEST FOR ALLOWABLE				
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)				
			, ** <i>u.j</i>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)		
		Contracting (SUIL-ID)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION OCT 3 0 1989		
is true and complete to the best of first knowledge and belief. Date Approved			001 00 1000	
Vianon, Dearry				
Similar Sharon Beaver	Production Clerk	By QRIGINA	TRICT I SUPERING SEXTON	
Printed Name 10/25/89 915/ 683-4747		Title	TRICT I SUPERVISOR	
Date Telephone No.				
			3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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