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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Firm or Lease Name	
Cook	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Crosby Devonian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
MGF Oil Corporation
3. Address of Operator
1126 Vaughn Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1905</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N14PM.
15. Elevation (Show whether DE, RT, GR, etc.)
3001 GR 3013 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMON DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @8100'.
Loaded hole w/9.5# salt gel.
Placed 50 feet cement on plug.
Pulled 5032' of 5 1/2 casing.
Set 132' cement plug in and out of 5 1/2 casing stub @5032'.
Reran 5 1/2 casing and set @4970'. Cemented with 325 Sx of Class C 50/50 poz mix 10% salt.
Temp. survey top cement 3630'.
Perforated 4574-76 and 4236-47 1 hpf. Swabbed well dry. Acid 500 gal per zone. Well swabbed dry.
Spotted 100' cement plug 3907' to 4007' inside 5 1/2.
Cut 5 1/2 casing @3525'.
Spot 100 Sx plug 3525 back to 3225.
Sold well to Burleson & Huff.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 12-6-74

APPROVED BY [Signature] TITLE DEC 8 1974

CONDITIONS OF APPROVAL, IF ANY: