

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Operator

Major, Giebel S Forster

Address

1126 Vaughn Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well



Change in Transporter of:

Recompletion



Oil



Dry Gas



Change in Ownership



Casinghead Gas



Condensate



Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cook	Well No. 1	Pool Name, Including Formation Crosby (Devonian)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter 0 ; 660 Feet From The South Line and 1905 Feet From The East Line of Section 28 Township 25-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company		600 Building of the Southwest, Midland, TX 79701				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-22-70	Date Compl. Ready to Prod. 9-29-70		Total Depth 8240		P.B.T.D. 8240			
Elevations (DF, RKB, RT, GR, etc.) 3001 Gr 3013 KB	Name of Producing Formation Devonian		Top Oil/Gas Pay 8130		Tubing Depth 8234			
Perforations Open Hole 8130' - 8240'					Depth Casing Shoe 8130			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4"		512		350 sx			
11"	8 5/8"		3632		450 sx			
7 7/8"	5 1/2"		8130		400 sx			
	2 1/2" Tubing							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

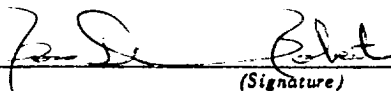
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 7400 - A.O.F.	Length of Test 4 hours	Bbls. Condensate/MMCF None	Gravity of Condensate -
Testing Method (pitot, back pr.) Back Pressure - C-122	Tubing Pressure (Shut-in) 864 psig	Casing Pressure (Shut-in) Packer	Choke Size Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Engineer
(Title)

October 6, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 5 1971, 19
BY John W. Runyan
TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 7 1970

OIL CONSERVATION COMM.
HO355, N. H.