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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Major, Giebel & Forster		8. Farm or Lease Name Cook
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE south LINE AND 1905 FEET FROM THE east LINE, SECTION 28 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Crosby (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 3001 Gr., 3013 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER Acid Treatment ☐



ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-17-70 - Ran 146 joints (5471') of 5 1/2" - 17# N-80 casing and 69 joints (2642') of 5 1/2" - 15.5# J-55 casing. Set in 7 7/8" hole @ 8130'. Cement with 200 sacks class C w/ 4% gel and 200 sacks class C neat. Plug down @ 4:30 P.M. 9-17-70.
- 9-19-70 - WOC 48 hours. Pressure test casing to 1600 psi for 30 minutes w/ no decrease in pressure.
- 9-20-70 - Drilled 4 3/4" hole from 8130 to 8240 T.D. Set packer @ 8074'. Acidized through open hole w/ total of 3500 gal. 15% spearhead acid. Swabbed and well
- 9-27-70 kicked off flowing. Flowed load water and gas. SI to prepare for potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Engineer	DATE 10-5-70
APPROVED BY 	TITLE DISTRICT	DATE 10-13-70
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 7 1970

OIL CONSERVATION COMM.
HOBBS, N. M.