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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Major, Glebel & Forster 3. Address of Operator 1126 Vaughn Building, Midland, TX 79701 4. Location of Well UNIT LETTER Q , 660 FEET FROM THE South LINE AND 1905 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 25-S RANGE 37-E NMPM.	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Cook 9. Well No. 1 10. Field and Pool, or Wildcat Crosby (Devonian) 12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3001 GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-70 Spud well at 3:30 PM on 8-22-70

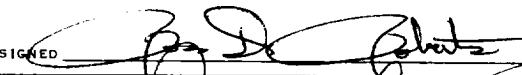
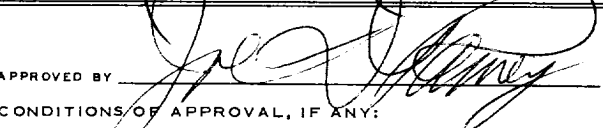
8-23-70 Ran 17 joints 11 3/4 - 47# casing and set in 15" hole at 512'. Cement with 200 sacks Class C cement w/4% gel and 2% CaCl and 150 sacks Class C w/2% CaCl. Plug down at 11:30 AM on 8-23-70. Circulated 100 sacks.

8-24-70 W.O.C. 24 hrs. Pressure test casing to 1800. psi for 30 minutes with no decrease in pressure.

8-30-70 Ran 32 joints (1288') of 8 5/8" - 32# J-55 casing and 55 joints (2332') of 8 5/8" 24# J-55 casing. Set in 11" hole at 3632'. Cement w/250 sacks Lite Wate and 200 sacks Class C w/2% CaCl. Plug down at 9:15 AM on 8-30-70.

8-31-70 W.O.C. 30 hrs. Test casing to 1500. psi for 30 minutes with no decrease in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Engineer	DATE 9-14-70
APPROVED BY 	TITLE Assistant Engineer	DATE 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
SEP 17 1979
OIL CONSERVATION DIV.