COUNTY LEA FIELD	LEA FIELD Crosby		STATE N1 30-025-23575		
OPR MAJOR, GIEBEL & FOR	MAJOR, GIEBEL & FORSTER		MAF		
1 Cook					
Sec 28, T-25-S, R-37-E		CO-ORD			
660' FSL, 1905' FEI	of Sec				
Spd 8-22-70		CLASS	CLASS EL30/58		
Cmp 9-27-70	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING					
11 3/4" at 512' w/350 sx		ì			
8 5/8" at 3632 ' w/450 sx					
5 1/2" at 8130' w/650 sx					
	,				
LOGS EL GR RA IND HC A					
	TD 8240'				
IP (Devonian) OH 8130-8240)	O MCFGPD;	GOF (dry)	Crav.	

IP (Devonian) OH 8130-8240 CAOF 7400 MCFGPD; GOF (dry) Grav. (gas) NR; SIWHP 864#

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CONT. CO. Rig PROP DEPTH 8300 TYPE RT

F.R. 8-25-70; Opr's Elev. 3001' GL, 3013' KB PD 8300' RT (Devonian) Contractor - Co. Rig 8-24-70 TD 5121; WOC TD 3632; WOC 8-21-70 Drlg. 5754° 9-8-70 Drlg. 7632' 9-14-70 TD 8184'; Prep Swb TD 8240'; SI 9-23-70 9-28-70 Acid (8130-8240') 3500 gals 10-6-70 TD 8240'; WO Pot CAOF 7400 MCFGPD TO 8240; COMPLETE 10-12-70

LEA Crosby
MAJOR, GIEBEL & FORSTER 1 Cook

Sec 28,T25S,R37E Page #2

10-12-70

Continued

(Devonian) FOUR POINT GAUGES:

Flwd 815 MCFGPD, 2" orifice, 60 mins, TP 849# Flwd 1653 MCFGPD, 2" orifice, 60 mins, TP 823" Flwd 2659 MCFGPD, 2" orifice, 60 mins, TP 761 Flwd 3562 MCFGPD, 2" orifice, 60 mins, TP 704#

LOG TOPS: Anhydrite 893', Yates 2858', Glorieta 5035', Woodford 7663', Devonian

8120°

10-15-70

COMPLETION REPORTED

CONSERVATION DIVISION

STATE OF NEW MEXICO

600

1320 1650

1980 2310

P. O. BOX 2088

FORM COLD. ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 37501 All distances must be from the outer boundaries of the Section. Operator 1.ease Well No. Lewis B. Burleson, Inc Cock Unit Letter Section Township Range County 0 28 25-S 37-E Lea 🖖 Actual Footage Location of Well: feet from the South line and feet from the West Ground Level Elev. **Producing Formation** Dedicated Acreage: 3001 Queen Langlie-Mattix 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Steven Burleson Vice-President Company Lewis B. Burleson, Inc. Date 2/1/88 I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Land Surveyor Noncy Com

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Certificate No.

ALOS OCO A BOO OFACE

ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form -102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Major, Giebel & Forster Cook Unit Letter Section Township Range County 28 25-S 37-E Lea Actual Footage Location of Well: 660 South 1905 feet from the line and East feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3001 Devonian Crosby 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? X No Yes If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Force Pooling Hearing to be held August 19, 1970. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Engineer Major, Giebel & Forster August 18, 1970 60 acres W.I. - 100% MGF I hereby certify that the well location Royalty - 18.75% - 50 minera shown on this plat was plotted from field notes of actual surveys made by me or owners under my supervision, and that the same 100 acres is true and correct to the best of my knowledge and belief. W.I. - 100% MGF Royalty - 20% - 50 mineral owners Date Surveyed Registered Professional Engineer and/or Land Surveyor 330 660 1320 1650

1500

1000

200

1980. 2310