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	FILE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE	ACTION EATION TO THAT OIL AND WATCHES		
	TRANSPORTER OIL		CASINGHEAD GAS	MATTERM STORE STATE
	GAS		FLARED AFTER 1	- 21-71
	OPERATOR	-	UNLESS AN EXCEP	TION TO R-4070
1.	PRORATION OFFICE Operator	1	IS OBTAINED.	22011 20 15-2010
	Continuenta Oil Company Address O. O. Dry 460, Heller Will Mexico 88246			
	Address		120	
	0.0. Dry 46	0, Texter hind	Mexico 86245	
	Reason(s) for filing (Check proper box,	,	Other (Please explain)	
	New Well	Change In Transporter of:		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	s of the fact the	ember 20,1970
	Change in Ownership	Custinghead Gus Conder	The Company of the	
	If change of ownership give name and address of provious owner		•	
	and address of providus owner			
H.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name		me, Including Formation	State, Federal or Fee Forgetin
	Jacque 129 N	1m-7486 5 LANG	GLZE MNTTIN	184276.
	2	5 Feet From The NOR7A Lin		m. K. 11 5 mm
			e and // Feet rom	The Control
	Line of Section 29 Tov	waship 245 Range	37E, NMPM,	County
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which appro	James della formita della condi
	Name of Authorized Transporter of Oil		a .	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	NorrE	/// Grand Constant of the cons		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	give location of tanks.	G 129 245 37E	120	i
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	Designate Type of Completic		to the transfer of the transfe	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	st, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Siza
			Water-Bbls.	Gan - MCF
	Actual Prod. During Test	Oil-Bbls.	water - Bbis.	Gui-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
			AFPROVED DECOSO	19/11
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		LON An	
	above is true and complete to the best of my knowledge and belief.		BY Many	
			TITLE SUPERVISOR DISTRICT	
	3/-/		This form is to be filed in compliance with RULE 1104.	
	- Mad Sand		to this is a samuest for allowable for a newly drilled or deepended	
	(Signature)		Il must this form must be accompanied by a tabulation of the deviation	
	(Signature)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Ti		able on new and recompleted wells.	
	(Title) 12-29-70 (Date) (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	D_{i}	ue)		it be filed for each pool in multiply
1	MARCHE BY MAFRER	ARTHERS AIRC	Separate Forms C-104 and	in the second second second process for the second

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OIL CONSERVATION COMM.
HOBBS, N. M.