Form 9-331 C (May 1963)	UNIT DEPARTMENT		SUBMIT IN T (Other instru reverse s	ctions on	• Form approved. Budget Bureau No. 42-R1425.	
				5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLOGICAL SURVE					<u>NM-7486.</u>
APPLICATIO	N FOR PERMIT	O DRILL, D	EEPEN, O	<u>R PLUG E</u>	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		DEEPEN []	PLUG BA	СК 🔲	7. UNIT AGREEMENT NAME
b. TIPB OF WELL OIL IN (GAS OTHER		SINGLE (V		_	
WELL 2. NAME OF OPERATOR	ZONB X	ZONE		8. FARM OR LEASE NAME		
Continent	9, WELL NO.					
8. ADDRESS OF OPERATOR Real 1/60 11. 11. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1						5
Bat 460 Hobbs, New Melico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10 FIELD AND POOL. OR WILDCAT
At surface 825' FNL + 1750' FEL of Sc. 29, T-245, R-37E						11. GEC., T., B., M., OF BLE
At proposed prod. zo	ne					AND BURYET OF AREA
14 DEPTANCE IN MILES	AND DIRECTION FROM NEAR			يىر قائدۇ _م ار		Dec. 29, T-245, R-37E
TT. DINTRACE IN AIDES	AND DIRECTION FROM NEAR	ABT TOWN OR POST	OFFICE-	د. در افرو وحر مر اسع رو	20	12. COUNTY OF PARISH 13. STATE
10. DISTANCE FROM PROF LOCATION TO NEARES	PUSED*		16. NO. OF ACE	S IN LEASE	117. NO. 9	FACES ASSIGNED ALS WELL
PROFERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			240			HO
18. DISTANCE FROM PRO TO NEAREST WELL,	POSED LOCATION [®] DRILLING, COMPLETED,		19. PROPOSED DI	PTH	20. ROTAL	TOR CABLE TOOLS
OR APPLIED FOR, ON TH	HIS LEASE, FT.			10		lotary
EL I	F 3570	. •				22. APPROX. DATE WORK WILL START*
23. PROPOSED CASING AND CEMENTING PROGRAM						
124	85/8	20 #		400		QUANTITI OF CEMENT
77/8	5-3	/4#	3.	570		150 M.
It is proposed to chill a straight hole to TD and complete this well as a Langle Matting Thines -						
Queon ho.	during Oil.	mell.		Ū		
	Contraction of the second seco			•		And a second second
	Responses bounded a fait	5				
Appendment: $(-5/0^{\circ})$ marging the set at this term (
IN ABOVE SPACE DESCRIBI zone. If proposal is to preventer program, if an	drill or deepen directional	roposal is to deepen ly, give pertinent o	n or plug back, ; lata on subsurfa	give data on pr sce locations an	esent produ d measured	ctive zone and proposed new productive and true vertical depths. Give blowout
24.	0]. 10	•		0	,	
BIGNED	papel	TITLI	adiy,	upenn	in	P-24.70.
(This space for Fede	rai or State office use)					
PEBMIT NO.	· · · · · · · · · · · · · · · · · · ·	***************************************	APPR <u>OYAL</u>	TODR	Un n	
APPROVED BY		TITLI		TAS AN	ALNULU	
CONDITIONS OF APPROV	AL, IF ANY :			OCTE	512	
NAA EA BATANA						
F. Io. *See Instructions On Reverse Side STRICT ANDINEER						
and manufactions on hereise side.						

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CONDITIONS OF APPROVAL, IF ANY: USGS-5 NMFU Betnew F. 10.

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OCT - 6 1970 OIL CONSERVATION COMM. HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Legae Well No. CONTINENTAL OIL COMPANY JACK A-29 5 Unit Letter Section Township Range County B 29 24 SOUTH 37 EAST LEA Actual Footage Location of Well: 825 NORTH 1750 feet from the EAST line and feet from the line Ground Level Elev. **Producing Formation** Dedicated Acreage: Queen 40. Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation . 1 Yes No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1750 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed **SEPTEMBER 22, 1970** Registered Professional Engineer and/or Land Surveyor Certificate 1 676 330 1320 1650 1980 2310 26 40 2000 1500 1000 800

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