Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	UTRA	NOPU	ווט ואכ	L AND NA	IUNAL					
Prime Operating Company						Well API No. 30-025-23600				
 1da, 1-22	0. Mic	lland	, TX 7	9705						
			, , , , ,		es (Please ex	plain)				
	Change in	Тпальтро	rter of:		(• •	, ,				
Oil			F7							
Casinghead	Gas 🗌	Conden	mie 🗌							
Elk Energ	y Corp	orat	ion, 1	.625 Lari	mer St.	, Suite	2403, D	enver, C	0 80202	
L AND LEA	SE									
ease Name Well No. Pool Name, Includi					1 = 1					
	/	ua III	at/IIIS	1-165-/	1(1)			LC-03	Z30ZA	
:1980		Feet Fro	om The	North	e and	1980 F	eet From The	West	Line	
hip 25S		Range	36E			Lea		,,,, <u>-, -, -, -, -, -, -, -, -, -, -, -, -, -</u>	County	
NSPORTE	R OF OI	L ANI	D NATU	RAL GAS						
XX	or Condens			Address (Giv					ent)	
nron Oil Trading & Transporation					Box 1188, Houston, TX 77251-1188					
• •			— 1				**			
I C I	Sec. 1		1 Rge. 1 36E			When				
at from any othe	r lease or p	ool, give	e comming	ling order numl	er:		· · · · · · · · · · · · · · · · · · ·			
	Oil Well	l G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
n - (X)	<u>i</u>	_i_		<u>i</u>		<u>i</u>	<u>i</u>	<u>i</u>	<u>i</u>	
ate Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe			
π	JBING, (CASIN	IG AND	CEMENTI	NG RECO	RD	. !			
CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	 									
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				* <u>-</u>						
	-	f load o	il and must					for full 24 hou	rs.)	
ate First New Oil Run To Tank Date of Test					Producing Method (Prow, pump, gas 191, etc.)					
Tubing Pres	Tubing Pressure				re		Choke Size	Choke Size		
Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF			
	···-·			<u> </u>						
Length of To	est		· <u>• · · · · · · · · · · · · · · · · · · </u>	Bbis. Conden	mte/MMCF		Gravity of	Condensate		
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
CATE OF	COL M	TART	CE	1			1			
			CE	(OIL CO	NSERV	ATION	DIVISIO	N	
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				Date	Annroy	ed .)CI I			
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Signapure Signapure					By ORIGINAL SLONED BY JERKY SEXTON					
Dis	trict	Mana	ger	-		श्राहास्य ।	CUERVISC	K		
		Title	· -	Title						
915										
	Oil Casinghead Elk Energy LAND LEA 1980 hip 25S NSPORTER CANSPORTER CANSPORT	Company Idg. L-220, Mic Change in Oil Casinghead Gas Elk Energy Corp LAND LEASE Well No. 7 1980 hip 25S NSPORTER OF OI XX or Condense ansporation inghead Gas MXX & Gasoline Unit Sec. C 1 at from any other lease or p Oil Well n - (X) Date Compl. Ready to Name of Producing For TUBING, CASING & TU CATE OF COMPl. Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure Oil - Bbls.	Company Idg. L-220, Midland Change in Transpo Oil Dry Ga Casinghead Gas Conden Elk Energy Corporat LAND LEASE Well No. Pool Na 7 Jalm 1980 Feet Fro hip 25S Range NSPORTER OF OIL AND XX or Condensate ransporation inghead Gas XXX or Dry 6 & Gasoline Unit Sec Twp. C 1 25S It from any other lease or pool, give in - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASIN CASING & TUBING S TUBING S TUBING CASIN CASING & TUBING S CASING & TUBING S TUBING CASIN CASING & TUBING S TUBING CASIN CASING & TUBING S District Mana Title 915 682-5600	Company dg. L-220, Midland, TX 7 Change in Transporter of: Oil	Company Idg. L-220, Midland, TX 79705 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Elk Energy Corporation, 1625 Lari LAND LEASE Well No. Pool Name, Including Formation 7 Jalmat/Trns1-Yts-7 1980 Feet From The North Line NSPORTER OF OIL AND NATURAL GAS XXX or Condensate Cansporation Box 118 In Sec. Twp. Rege. Coll Mail Sec. Twp. Rege. Coll Mail Unit Sec. Twp. Rege. Is gas actually Coll 1 255 366 Yes It from any other lease or pool, give commingling order number of Date Compl. Ready to Prod. Total Depth Name of Producing Formation Top Oil/Gas It TUBING, CASING AND CEMENTIF CASING & TUBING SIZE TUBING, CASING AND CEMENTIF CASING & TUBING SIZE Casing Pressure Oil - Bbls. Water - Bbls. Cating Pressure Oil - Bbls. Water - Bbls. Cating Pressure Oil - Bbls. Conden Tubing Pressure (Shut-in) Cating Pressure Oil - Bbls. Date Condensite Tubing Pressure (Shut-in) Casing Pressure Oil - Bbls. Date Condensite Tubing Pressure (Shut-in) Cating Pressure Oil - Bbls. Date Condensite Tubing Pressure (Shut-in) Cating Pressure Oil - Bbls. Date Condensite Tubing Pressure (Shut-in) Cating Pressure Oil - Bbls. Date Condensite Tubing Pressure (Shut-in) Cating Pressure Oil - Bbls. Tritle Title Title Title Title	Company Idg. L-220, Midland, TX 79705 Other (Please ex Change in Transporter of: Oil	Company Indg. L-220, Midland, TX 79705 Other (Please explain)	Company	Company Well API No. 30-025-23600	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.