Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TC	TRANS	PORT OIL	AND NATI	JRAL GAS	Well AP	I No			
Operator ELK ENERGY CORPORATION							025-23600			
Address 1625 LARIMER STREET, SL	JITE 240	3, DENV	ER, COLOR	ADO 8020	2					
Reason(s) for Filing (Check proper box)	 				(Please explain	1)				
New Well		nange in Tran								
Recompletion	Oil Casinghead C		Gas -	4						
f change of operator give name	Casinghead	Jas 🕒 Cu	Idensite							
and address of previous operator				.0						
II. DESCRIPTION OF WELL A			Jansel Manuel	a Formation	Formation Kind of			Lease No.		
WELLS A	7			s-7 Rivers			iederal ox 天映 LC-032582-A			
Location Unit LetterF	198	30 Fe	et From The No	rth Line	and 1980	Fee	t From The _	West	Line	
Section 1 Township	25 S ou	ith Ra	_{nge} 36 East	, <u>NM</u>	IPM,	LEA			County	
III. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NATUE	RAL GAS						
Name of Authorized Transporter of Oil	(X) °	or Condensate		Address (Give	address to wh				_	
Name of Authorized Transporter of Casing				New Mexico 88240 copy of this form is to be sent)						
Sid Richardson Carbon				201 Main St., Ft. Worth						
If well produces oil or liquids,								n?		
give location of tanks.	1 1 1 233 300 1 163						NA NA			
If this production is commingled with that if IV. COMPLETION DATA	rom any other	r lease or poo	l, give commingi	ing order numb	er:					
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	<u> </u>	Total David		L	T	1		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				J			Depth Casir	ng Shoe		
			ASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
W. TEST DATA AND DECLES	T FOD A	I I OWAT)	<u></u>			! 			
V. TEST DATA AND REQUES OIL WELL (Test must be after)				be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	urs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL		·····					<u> </u>			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	LATE OF	COMPI	JANCE	1			. — : -			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION JAN 07 52					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
1/2 21 Ol	2,			Date	e Approve	:u			<u></u>	
pulle Chay				∥ _{By} _	By ORIGINAL ENGINED BY JERRY SEXTON					
Nanette E. Gray, Executive Assistant				DISTRICT I SUPERVISOR						
Printed Name 12-30-91	(303) 89		Γille	Title)				·	
Date	(2027 02		none No.					•		
The state of the s										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.