NO. OF COPIES RECI	EIVED	:		
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			

111.

IV.

	DISTRIBUTION SANTA FE	l .	ONSERVATION COMMISSI FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL G			
	LAND OFFICE					
	TRANSPORTER GAS OPERATOR	1		•		
1.	PRORATION OFFICE Operator					
	Continental Oil Company					
	Lor 460 Thouse Menio 88240					
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil distillate X Dry Ga				
	Change in Ownership	Casinghead Gas Conden	isate []			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	hills A	7 JAL MAT	State, Federal	or Fee Fed LC-032582A		
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST						
	·		36-E, NMPM, Le			
T11				<u> </u>		
111.	Name of Authorized Transporter of Oil		Address (Give address to which approv			
	Same of Authorized Transporter of Cas		Address (Give address to which approv	7 7		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
	give location of tanks. F 125 36 465 3-10-7 If this production is commingled with that from any other lease or pool, give commingling order number:					
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on – (X)		1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	4		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
₹.	UKELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oi. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas if	i, etc./		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	GERMAN AND OR COMMITTAN	OF.	OIL CONSERVA	TION COMMISSION		
i	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION NOV 1 1 1971			
	nereby certify that the rules and regulations of the Oil Conservation must be been complied with and that the information given we see in true and complete to the best of my knowledge and belief.		Orig. Signed by			
	or two is true and complete to the	Dest of my knowledge and belief.	Joe	D. Ramey . I, Supy.		
	me), ///		This form is to be filed in compliance with RULE 1104.			
Minimutation Sugares (Signagure) (Signagure) (Title) (11-9-71 NMOSE (41) USGS (2) NMFU(4) FILE			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			

REGEIVED

OIL CONSERVATION COMM. HOBBS, N. M.