

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instr. on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Continental Oil Company						5. LEASE DESIGNATION AND SERIAL NO. LC-032582(a)	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL + FNL, Sec 1, T-25S, R-36E, Rea County, N.M. At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 11-17-70						16. DATE T.D. REACHED 11-28-70	
17. DATE COMPL. (Ready to prod.) 12-5-70						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* DF 3250'	
19. ELEV. CASINGHEAD						10. FIELD AND POOL, OR WILDCAT Jalmat water 7-Pine Daniel	
20. TOTAL DEPTH, MD & TVD 3044'						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T-25S, R-36E	
21. PLUG, BACK T.D., MD & TVD						12. COUNTY OR PARISH Rea N.M.	
22. IF MULTIPLE COMPL., HOW MANY*						13. STATE	
23. INTERVALS DRILLED BY →						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2891'-2974' Jalmat water Bear	
25. WAS DIRECTIONAL SURVEY MADE yes						26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Collar Log - 3038'-3100'	
27. WAS WELL CORED no						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8 5/8"	20#	1170'	12 1/4"	600 S/C 1000' S"			
5 1/2"	14#	3044'	7 7/8"	100 S/C 1000' S"			
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3017'	—
31. PERFORATION RECORD (Interval, size and number) 2891, 2915, 2928, 2931, 2968, 2970, + 2974' w/2 85PF. (14 holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2891-2974 AMOUNT AND KIND OF MATERIAL USED w/500 gals 15 PC 2STNE Saturated gel - 2931-2968' w/2000 gals 15 PC 2STNE acid 1100' - 1200' sealers	
33.* PRODUCTION						WELL STATUS (Producing or shut-in) S.I	
DATE FIRST PRODUCTION 12-7-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Jalmat					
DATE OF TEST 12-9-70	HOURS TESTED 24	CHOKE SIZE 3 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. NONE	GAS—MCF. 1100	WATER—BBL. 3	GAS-OIL RATIO —
FLOW. TUBING PRESS. 180#	CASING PRESSURE 390#	CALCULATED 24-HOUR RATE →	OIL—BBL. —	GAS—MCF. 1100	WATER—BBL. 3	OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Serving Pipe Line Connection						TEST WITNESSED BY M. W. E. J. J. J.	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED M. E. Yallie		TITLE Admin. Staff Supervisor		DATE 12-10-70			

LTS 5 (5) FILE* (See Instructions and Spaces for Additional Data on Reverse Side)

NA F 11 (4)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
				Rivett	1152
				Salado	1267
				Dansill	2600
				Yates	2736
				G-Rovera	2955

RECEIVED

OIL CONSERVATION BOARD
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