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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
5

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-0989-1	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Monsanto State
3. Address of Operator 720 So. Colorado Blvd., Penthouse, Denver, Colorado 80222		9. Well No. 8
4. Location of Well UNIT LETTER <u>L</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Paduca Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3414' GL		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Acidize and perforate ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/25 - 5/1/77

Installed BOP and drilled out cement. PBTD = 4717'. Tested casing to 500 psi. Did not hold. Squeezed with 75 sacks of cement. Drilled out cement to 484'. Wait on cement 18 hours. Pressure tested to 1000 psi. Held OK. Perforated 2 JSPF from 4591' - 87' and 4584' - 78'. Acidized with 500 gallons of 15% NE HCL. Set packer at 4450'. Ran radioactive tracer survey and found all injection going into zone. Cleaned location of all debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Production Manager DATE 4-5-77

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

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1977

OIL CONSERVATION COMM.  
HOBBS, N. M.