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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-0989-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>	
2. Name of Operator <u>Tenneco Oil Company</u>	
3. Address of Operator <u>1860 Lincoln St., Suite 1200, Denver, Colorado 80295</u>	
4. Location of Well UNIT LETTER <u>L</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25S</u> RANGE <u>32E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <u>3414' GL</u>	

7. Unit Agreement Name
8. Farm or Lease Name <u>Monsanto State</u>
9. Well No. <u>8</u>
10. Field and Pool, or Wildcat <u>Paduca/Delaware</u>
12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/25-5/10/77
1. MIRU
 2. Drilled out cement CIBP and cleaned out hole to 4717'
 3. Set pkr at 3880' and tested csg to 500 psi. Held O.K.
 4. Set pkr at 3850' and squeezed perfs w/75 sacks of Class "C" cement w/2% CaCl and .75% FLA.
 5. Drilled out cement. Pressured tested to 1000 psi. O.K.
 6. Perf'd 2 JSPF from 4591'-87' and 4584'-78'.
 7. Acidized w/500 gallons 15% NE HCL acid.
 8. Ran radioactive tracer survey and found all injection going into zone.
 9. Placed well on injection.
 10. Cleaned location of all debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. H. Meyer</u> Orig. Signed by Lis Clements Oil & Gas Insp.	TITLE <u>Division Production Manager</u>	DATE <u>5-12-77</u>
APPROVED BY _____	TITLE _____	DATE <u>MAY 17 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 30 1977

C. C. CONSERVATION COMM.
HOBBS, R. M.