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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company	5. State Oil & Gas Lease No. E-0989-1
3. Address of Operator 1860 Lincoln St. Denver, Colorado 80295	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25S</u> RANGE <u>32E</u> NMPM.	8. Farm or Lease Name Monsanto State
	9. Well No. #8
	10. Field and Pool, or Wildcat Paduca Delaware
	12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3414' GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well presently has a CIBP at 4560' with 40' of cement on top of the CIBP. Perforations are located from 4576'-4584'. We plan to recompleate this well as a water injection well in the same zone as follows:

1. MIRU and install BOP.
2. Drill out 40' cement plug, CIBP, and clean out to 4717' PBTD.
3. Perforate 4 holes from 4654'-55'.
4. Set Baker Model K cement retainer @ 4610'. Break down formation. Maintain constant differential psi between tubing and casing. Squeeze W/3000 gallons sodium silicate followed by 100 sacks of Class H cement with salt dispersant.
5. Drill out cement retainer, cement and clean out to 4717'.
6. Set packer @ 4610' and test squeeze to 1000 psi.
7. Perforate +7 holes from 4578'-84' and +5 holes from 4587'-91'.
8. Acidize W/500 gallons 15% NE
9. Swab back load.
10. Start injecting water
11. Run decay temperature survey to determine if injection is confined to zone.
12. Clean up location of all debris.

* lined tubing, with treated water in annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.A. Myers TITLE Div. Production Manager DATE 3-9-77

APPROVED BY John TITLE DATE MAR 14 1977

CONDITIONS OF APPROVAL, IF ANY:

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