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| ANTA FE  |  | N.C  | EW MEXICO  | OIL CONS   | SERVATION C  | MOISSIMMO   |                     | 5a. Indice   | ite Type   | of Lease  |
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| .s.g.s.  |  | WELL COM   | LLTION   | on neco  | WII EETION   |   |                     | 5. State C   | Oil & Ga   | s Lease No.   |
| AND OFFICE   |  |  |  |  |  |   |                     | :  |  |   |
| PERATOR  |  |  |  |  |  |   |                     | UIII   | 1111   | IIIIII  |
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| TYPE OF WELL   |  |  |  |  |  | ····  |                     | Lang 1   | greemen  | Name  |
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| TYPE OF COMPLET  |  | LL (4) W   | WELL   | DRY  | OTHER  |   |                     | 8, Farm o  |  |   |
| NEW WORK   |  |  |  | IFF.   |  |   |                     |  | 5  |   |
| well ver over Name of Operator   | DEEP   | EN L B   | BACK L. R  | ESVR.  | OTHER  |   |                     | 9. Well N  | ь.   |   |
|  |  | .do W (  | Campanati  | 10-  |  |   |                     | 805  | ,  |   |
| Address of Operator  | ton, Amera   | iga ness   | Cor borse  | LUE  |  |   |                     |  | land Poo   | ol, or Wildcat  |
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| O. Drawer  | 317 - Semi   | nole, Te   | EAS /9301  | <u> </u>   |  |   |                     | 1777   | 7777   | milin   |
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| T LETTER   | LOCATED  | _ <b>330</b> FE  | ET FROM THE  | West   | LINE AND   | 2400  | EET FRO             | 12, Coun   | 77777  | 74444   |
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| North Line of s  | EC. 33   | TWP. 245   | RGE. 37  | E NMPM   | 7111111  | ////////  |                     | Le CO  | <u> </u>   |   |
| Date Spudded   | 16. Date T.D.  | Reached 17.1   | Date Compl. (  | Reday to P.  | 18. Ele  | vations (Dr., i   | KAD, AI             | , GR, etc.)  | 19. E16V.  | . Cashinghead   |
| 0-23-70<br>Total Depth   | 11-1-70  |  | 11-28-70   |  |  |   |                     |  |  | -1.1- M1-   |
| Total Depth  | 21. Pl   | ug Back T.D.   | 22   | . If Multiple<br>Many  | e Compl., How  | 23. Interva<br>Drilled  | Byi                 | otary Tools  | 100  | able Tools  |
| 3 <b>790 •</b> Producing Interval(s)   |  |  |  |  |  |   | <b>→</b> :          | 0-3790 <b>'</b>  |  | as Directional  |
|  |  |  |  |  |  |   |                     | 27   | , Was We   | ell Cored   |
|  |  |  | tv. Late   | rolog a  | and Correl   | ation   |                     | 27   |  | ell Cored   |
| Microleterolo  | g. Sidewa  | 11 Porosi  | ty Late<br>Casing Rec  | rolog a  | and Correl<br>ort all strings s  | et in well)   | ITING R             |  | , Was We   | ell Cored   |
| Microlaterolo<br>Casing size   | WEIGHT LE  | 11 Porosi  | CASING REC   | rolog a  | ort all strings s  | et in well)<br>CEMEN  |                     | 27<br>ECORD  | , Was We   | ell Cored  AMOUNT PUL   |
| CASING SIZE  | WEIGHT LE  | 11 Porosi  | CASING RECEPTH SET   | rolog a  | and Correl ort all strings s .E SIZE   | et in well)  CEMEN  400 8   | ks.                 |  | , Was We   | AMOUNT PUL  |
| Microlaterolo  CASING SIZE 8-5/8 <sup>34</sup>   | WEIGHT LE  | 11 Porosi  | CASING REC   | rolog a  | ort all strings s  | et in well)<br>CEMEN  | ks.                 |  | , Was We   | ell Cored  AMOUNT PUL   |
| Microlaterolo  Casing Size 8-5/8#  | WEIGHT LE  | 11 Porosi  | CASING RECEPTH SET   | rolog a  | and Correl ort all strings s .E SIZE   | et in well)  CEMEN  400 8   | ks.                 |  | , Was We   | AMOUNT PUL  |
| 8-5/8"<br>5-1/2"   | WEIGHT LE  | 11 Porosi  | CASING RECEPTH SET   | rolog a  | and Correl ort all strings s .E SIZE   | et in well)  CEMEN  400 s  580 s                                      | ks.                 | ECORD'   | , Was We   | AMOUNT PUL  |
| CASING SIZE 8-5/8 <sup>31</sup> 5-1/2 <sup>11</sup>  | WEIGHT LE 24 17  | B./FT. DE  | CASING RECEPTH SET   | CORD (Repo   | ort all strings s E SIZE 11" 7-7/8"  | CEMEN 400 s . 580 s   | ks.                 | ECORD'   | , Was We   | AMOUNT PUL NOne None  |
| CASING SIZE 8-5/8 <sup>14</sup> 5-1/2 <sup>11</sup>  | WEIGHT LE  | 11 Porosi  | CASING RECEPTH SET   | rolog S<br>CORD (Repo  | and Correl ort all strings s .E SIZE   | CEMEN 400 &   | ka.                 | TUBING R   | , Was We   | AMOUNT PUL  |
| CASING SIZE 8-5/8" 5-1/2"  | WEIGHT LE 24 17  | B./FT. DE  | CASING RECEPTH SET   | CORD (Repo   | ort all strings s E SIZE 11" 7-7/8"  | CEMEN 400 s . 580 s   | ka.                 | ECORD'   | , Was We   | AMOUNT PUL NOne None  |
| CASING SIZE 8-5/8" 5-1/2"  | WEIGHT LE  24  17  | B./FT. DE  3  LINER RECOR  | CASING RECEPTH SET   | CORD (Repo   | correlation of all strings so the st | 30. SIZE 2-3/8  | ka.                 | TUBING R DEPTH SET   | RC R                             | AMOUNT PUL NODE NODE PACKER SI  |
| CASING SIZE 8-5/8 <sup>18</sup> 5-1/2 <sup>11</sup> SIZE   | WEIGHT LE  24  17  TOP   | B./FT. DE  3 LINER RECOR  BOTTOM   | CASING RECEPTH SET 788 1799 RD M SACKS   | CEMENT   | SCREEN  Correl  SCREEN   | 30. SIZE 2-3/8 CID, SHOT, F   | ka.<br>ka.          | TUBING R DEPTH SET 3736  | ECORD SQUEEZ   | AMOUNT PUL NODE NODE PACKER SI ZE, ETC.   |
| CASING SIZE 8-5/8 <sup>11</sup> 5-1/2 <sup>11</sup> SIZE Perforation Record (3534-3540, 35   | WEIGHT LE  24  17  TOP  Top  Interval, size a  | B./FT. DE  3 LINER RECOR  BOTTOM  and number) 3572-3581  | CASING RECEPTH SET 788 1799 RD M SACKS   | CEMENT   | SCREEN  32. A  | 30. SIZE 2-3/8 CID, SHOT, F   | RAC TUR             | TUBING R DEPTH SET 3736 RE, CEMENT   | ECORD SQUEE:   | AMOUNT PUL None None PACKER SI ZE, ETC. ATERIAL USE   |
| CASING SIZE 8-5/8" 5-1/2"  SIZE Perforation Record (3534-3540, 353632-3638, 36   | WEIGHT LE  24  17  TOP  Interval, size a 555-3560, 552-3656,   | BOTTOM  ad number) 3572-3581 3712-3731   | CASING RECEPTH SET  788  1799  RD  M SACKS  1, 3598-3  1, 3739-3   | CEMENT   | SCREEN  Correl  SCREEN   | 30. SIZE 2-3/8 CID, SHOT, F   | RAC TUR             | TUBING R DEPTH SET 3736  | ECORD SQUEE:   | AMOUNT PUL None None PACKER SI ZE, ETC. ATERIAL USE   |
| CASING SIZE 3-5/8" 5-1/2"  SIZE  Perforation Record (3534-3540, 353632-3638, 363750-3752 with  | WEIGHT LE  24  17  TOP  (Interval, size a)  555-3560,  52-3656,  th 2 shots  | BOTTOM  ad number) 3572-3581 3712-3731   | CASING RECEPTH SET  788  1799  RD  M SACKS  1, 3598-3  1, 3739-3   | CEMENT   | SCREEN  32. A  | 30. SIZE 2-3/8 CID, SHOT, F   | RAC TUR             | TUBING R DEPTH SET 3736 RE, CEMENT   | ECORD SQUEE:   | AMOUNT PUL None None PACKER SI ZE, ETC. ATERIAL USE   |
| CASING SIZE  8-5/8"  5-1/2"  SIZE  Perforation Record (3534-3540, 353632-3638, 363750-3752 with  | WEIGHT LE  24  17  TOP  (Interval, size a)  555-3560,  52-3656,  th 2 shots  | BOTTOM  ad number) 3572-3581 3712-3731   | CASING RECEPTH SET  788  1799  RD  M SACKS  1, 3598-3  1, 3739-3   | CEMENT   | SCREEN  32. A  | 30. SIZE 2-3/8 CID, SHOT, F   | RAC TUR             | TUBING R DEPTH SET 3736 RE, CEMENT   | ECORD SQUEE:   | AMOUNT PUL None None PACKER SI ZE, ETC. ATERIAL USE   |
| CASING SIZE  8-5/8 <sup>31</sup> 5-1/2 <sup>11</sup> SIZE  Perforation Record (3534-3540, 3534-3540, 3534-3540, 3632-3638, 363750-3752 with  | WEIGHT LE  24  17  TOP  (Interval, size a)  555-3560,  52-3656,  th 2 shots  | BOTTOM  ad number) 3572-3581 3712-3731   | CASING RECEPTH SET  788  1799  RD  M SACKS  1, 3598-3  1, 3739-3   | CEMENT 3602, 3743, of 118  | SCREEN  32. AI DEPTH IN 3534-37!   | 30. SIZE 2-3/8 CID, SHOT, F   | RAC TUR             | TUBING R DEPTH SET 3736 RE, CEMENT   | ECORD SQUEE:   | AMOUNT PUL None None PACKER SI ZE, ETC. ATERIAL USE   |
| CASING SIZE  8-5/8" 5-1/2"  SIZE  Perforation Record (3534-3540, 3534-3540, 353632-3638, 363750-3752 witholes of 3/8"  | WEIGHT LE  24  17  TOP  Interval, size a 555-3560, 52-3656, h 2 shots size.  | 11 Porosi  3./FT. DE  3.  LINER RECOR  BOTTOM  13572-3581  3712-3731  per ft.                        | CASING RECEPTH SET 788 1799 RD M SACKS 1, 3598-3 1, 3739-3 Total C   | CEMENT   S602, S743, of 118  | SCREEN  32. AI DEPTH IN 3534-37:   | 30. SIZE 2-3/8 CID, SHOT, F   | RAC TUR             | TUBING R DEPTH SET 3736 RE, CEMENT MOUNT AND   | ECORD  SQUEEZ  KIND MEC  | AMOUNT PUL NODE NODE NODE ZE, ETC. ATERIAL USE  |
| CASING SIZE 8-5/8 <sup>31</sup> 5-1/2 <sup>11</sup>  | WEIGHT LE  24  17  TOP  Top  Top  State a a a a a a a a a a a a a a a a a a  | LINER RECOR  BOTTOM  and number) 3572-3581 3712-3731 per ft.   | CASING RECEPTH SET  788  1799  RD  SACKS  1, 3598-3  1, 3739-3  Total C  | CEMENT  G602,  743,  FROD  s lift, pump  | SCREEN  32. AI DEPTH IN 3534-37!   | 30. SIZE 2-3/8 CID, SHOT, F   | RAC TUR             | TUBING R DEPTH SET 3736 RE, CEMENT MOUNT AND Rel. 15   | ECORD  SQUEE: KIND M  STANCE  Catus (Pr                              | AMOUNT PUL None None PACKER SI ZE, ETC. ATERIAL USE Cacid   |
| CASING SIZE  8-5/8" 5-1/2"  SIZE  Perforation Record (3534-3540, 3534-3540, 353632-3638, 363750-3752 witholes of 3/8"  | WEIGHT LE  24  17  TOP  Interval, size a 355-3560, 52-3656, h 2 shots  Size.   | LINER RECOR BOTTOM 3572-3581 3712-3731 per ft.   | CASING RECEPTH SET  788  1799  RD  M SACKS  1, 3598-3  1, 3739-3  Total C  (Flowing, gastle-1/4* is  | CEMENT  G602,  743,  F118  PROD  s lift, pump  | SCREEN  32. AI DEPTH IN 3534-37!  UCTION ing — Size and  | 30.  30.  SIZE  2-3/8  CID, SHOT, F  NTERVAL  52  type pump)          | RACTUF              | TUBING R DEPTH SET 3736 RE, CEMENT MOUNT AND Rel 15  | ECORD  SQUEE: KIND M  Tatus (Pr                                      | AMOUNT PUL None None None PACKER SI ZE, ETC. ATERIAL USE Cod. or Shut-in)                             |
| CASING SIZE  8-5/8 <sup>31</sup> 5-1/2 <sup>11</sup> . SIZE  . Perforation Record ( 3534-3540, 35 3632-3638, 36 3750-3752 witholes of 3/8 <sup>31</sup> . The First Production  None   | WEIGHT LE  24  17  TOP  Top  Top  State a a a a a a a a a a a a a a a a a a  | LINER RECOR  BOTTOM  and number) 3572-3581 3712-3731 per ft.   | CASING RECEPTH SET  788  1799  RD  M SACKS  1, 3598-3  1, 3739-3  Total C  (Flowing, gastleter Prod'   | CEMENT  G602,  743,  FROD  s lift, pump  | SCREEN  32. AI DEPTH IN 3534-37:   | Gas — MC  | RAC TUF             | TUBING R DEPTH SET 3736 RE, CEMENT MOUNT AND Rel. 15 Well St Proc                                  | ECORD  SQUEE: KIND M  Tatus (Pr                                      | AMOUNT PUL None None None PACKER SI  ZE, ETC. ATERIAL USE Cacid  Sold or Shut-in)  8 S—Oil Ratio      |
| CASING SIZE  8-5/8 <sup>11</sup> 5-1/2 <sup>11</sup> SIZE  Perforation Record (3534-3540, 3534-3540, 353632-3638, 363750-3752 witholes of 3/8 <sup>11</sup> Interpretable of the First Production None (te of Test)  | WEIGHT LE  24  17  TOP  Interval, size a 555-3560, 52-3656, h 2 shots size.  Proc.  Put Hours Tested 24  | LINER RECOR BOTTOM  3572-3581 3712-3731 per ft.  duction Method Choke S:                             | CASING RECEPTH SET  788  1799  RD  M SACKS  1, 3598-3  1, 3739-3  Total C  (Flowing, gainstite Prod' Test  | CEMENT  CEMENT | SCREEN  32. AADEPTH IN 3534-37!  UCTION  Ding — Size and  Oil — Bbl.  Trace  | SIZE 2-3/8 CID, SHOT, F NTERVAL 52 type pump) Gas — MC TST            | RACTUF<br>A<br>1500 | TUBING R DEPTH SET 3736 RE, CEMENT MOUNT AND Rel. 15 Well St Proc                                  | ECORD  SQUEE: KIND M  Status (Pr                                     | AMOUNT PUL None None None PACKER SI  ZE, ETC. ATERIAL USE Cacid  Rod. or Shut-in)  B S—Oil Ratio TSTM |
| CASING SIZE  8-5/8" 5-1/2"  SIZE  Perforation Record (3534-3540, 3534-3540, 3534-3540, 353632-3638, 363750-3752 witholes of 3/8"  Interpretable of the first Production None attention the first Production None attention Test  2-16-71   | WEIGHT LE  24  17  TOP  Top  (Interval, size a) (55-3560, (52-3656, (h 2 shots) (size.)  Proc.  Proc.  Proc.  Proc.  Proc.                                   | LINER RECOR BOTTOM  3572-3581 3712-3731 per ft.  duction Method  Choke S:                            | CASING RECEPTH SET  788  1799  RD  M SACKS  1, 3598-3  1, 3739-3  Total C  (Flowing, gastleted 24- Oil — Prod' Test  | CEMENT  CEMENT | SCREEN  32. AI DEPTH IN 3534-37!  UCTION ling — Size and   | SIZE 2-3/8 CID, SHOT, F NTERVAL 52 type pump) Gas — MC TST            | RAC TUF             | TUBING R DEPTH SET 3736 RE, CEMENT MOUNT AND Rel. 15 Well St Proc                                  | ECORD  SQUEE: KIND M  Status (Pr                                     | AMOUNT PUL None None None PACKER SI  ZE, ETC. ATERIAL USE Cacid  Sold or Shut-in)  8 S—Oil Ratio      |
| CASING SIZE 3-5/8" 5-1/2"  SIZE  Perforation Record (3534-3540, 3534-3540, 353632-3638, 363750-3752 witholes of 3/8"  te First Production  None te of Test 2-16-71 bw Tubing Press.  | #EIGHT LE  24 17  TOP  Top  Interval, size a 555-3560, 52-3656, h 2 shots size.  Proc.  Proc.  Proc.  Proc.  Page 14  Casing Press:  30#                     | LINER RECOR  BOTTOM  3572-3581 3712-3731 per ft.  duction Method  Choke S:  ure Calculat Hour Ra     | CASING RECEPTH SET  788' 1799'  RD  M SACKS  1, 3598-3 1, 3739-3 Total C  (Flowing, gastletted 24- Oil — tteed | CEMENT  CEMENT | SCREEN  32. AADEPTH IN 3534-37!  UCTION  Ding — Size and  Oil — Bbl.  Trace  | 30. 30. 31ZE 2=3/8 CID, SHOT, F NTERVAL 52 type pump) Gas — MC TSTR   | RACTURA A 1.500     | TUBING R DEPTH SET 3736 RE, CEMENT MOUNT AND Rel St Water Bbl. 70 bl.                              | ECORD  SQUEEZ KIND M  Catus (Pr                                      | AMOUNT PUL None None None PACKER SI  ZE, ETC. ATERIAL USE Cacid  Rod. or Shut-in)  B S—Oil Ratio TSTM |
| CASING SIZE  8-5/8 <sup>il</sup> 5-1/2 <sup>ii</sup> SIZE  Perforation Record (3534-3540, 3534-3540, 353632-3638, 363750-3752 witholes of 3/8 <sup>ii</sup> Interpretable of the First Production None attention Test  2-16-71  ow Tubing Press.   | #EIGHT LE  24 17  TOP  Top  Interval, size a 555-3560, 52-3656, h 2 shots size.  Proc.  Proc.  Proc.  Proc.  Page 14  Casing Press:  30#                     | LINER RECOR  BOTTOM  3572-3581 3712-3731 per ft.  duction Method  Choke S:  ure Calculat Hour Ra     | CASING RECEPTH SET  788' 1799'  RD  M SACKS  1, 3598-3 1, 3739-3 Total C  (Flowing, gastletted 24- Oil — tteed | CEMENT  CEMENT | SCREEN  32. AI DEPTH IN 3534-37.  UCTION ing = Size and Gas - MC   | 30. 30. 31ZE 2=3/8 CID, SHOT, F NTERVAL 52 type pump) Gas — MC TSTR   | RACTURA A 1.500     | TUBING R DEPTH SET 3736  RE, CEMENT MOUNT AND Rel St Proc Water Bbl. 70 bl.                        | ECORD  SQUEEZ KIND M  Catus (Pr                                      | AMOUNT PUL None None None PACKER SI  ZE, ETC. ATERIAL USE Cacid  Rod. or Shut-in)  B S—Oil Ratio TSTM |
| CASING SIZE  8-5/8 <sup>31</sup> 5-1/2 <sup>11</sup> . SIZE  . Perforation Record ( 3534-3540, 35 3632-3638, 36 3750-3752 witholes of 3/8 <sup>11</sup> . Interpretation Production  None  Interpretation Production  Interpretation Production  Interpretation Production  None  Interpretation Press.  None  In Disposition of Gas ( Interpretation of Interpretation of Gas ( Interpretation of Interpr | #EIGHT LE  24 17  TOP  Top  Interval, size a 555-3560, 52-3656, h 2 shots size.  Proc.  Proc.  Proc.  Proc.  Page 14  Casing Press:  30#                     | LINER RECOR  BOTTOM  3572-3581 3712-3731 per ft.  duction Method  Choke S:  ure Calculat Hour Ra     | CASING RECEPTH SET  788' 1799'  RD  M SACKS  1, 3598-3 1, 3739-3 Total C  (Flowing, gastletted 24- Oil — tteed | CEMENT  CEMENT | SCREEN  32. AI DEPTH IN 3534-37.  UCTION ing = Size and Gas - MC   | 30. 30. 31ZE 2=3/8 CID, SHOT, F NTERVAL 52 type pump) Gas — MC TSTR   | RACTURA A 1.500     | TUBING R DEPTH SET 3736 RE, CEMENT MOUNT AND Rel St Water Bbl. 70 bl.                              | ECORD  SQUEEZ KIND M  Catus (Pr                                      | AMOUNT PUL None None None PACKER SI  ZE, ETC. ATERIAL USE Cacid  Rod. or Shut-in)  B S—Oil Ratio TSTM |
| CASING SIZE  8-5/8 <sup>31</sup> 5-1/2 <sup>11</sup> . SIZE  . Perforation Record ( 3534-3540, 35 3632-3638, 36 3750-3752 witholes of 3/8 <sup>31</sup> . Interpretation Production  None Interpretation Press.  None Interpretation Press.  None Interpretation Press.  None Interpretation of Gas ( Sold   | WEIGHT LE  24  17  TOP  Interval, size a 355-3560, 52-3656, 2 shots  Example 1 shots  Casing Press  30#  (Sold, used for | LINER RECOR  BOTTOM  3572-3581 3712-3731 per ft.  duction Method  Choke S:  ure Calculat Hour Ra     | CASING RECEPTH SET  788' 1799'  RD  M SACKS  1, 3598-3 1, 3739-3 Total C  (Flowing, gastletted 24- Oil — tteed | CEMENT  CEMENT | SCREEN  32. AI DEPTH IN 3534-37.  UCTION ing = Size and Gas - MC   | 30. 30. 31ZE 2=3/8 CID, SHOT, F NTERVAL 52 type pump) Gas — MC TSTR   | RACTURA A 1.500     | TUBING R DEPTH SET 3736 RE, CEMENT MOUNT AND Rel St Water Bbl. 70 bl.                              | ECORD  SQUEEZ KIND M  Catus (Pr                                      | AMOUNT PUL None None None PACKER SI  ZE, ETC. ATERIAL USE Cacid  Rod. or Shut-in)  B S—Oil Ratio TSTM |
| CASING SIZE  8-5/8" 5-1/2"  SIZE  Perforation Record ( 3534-3540, 35 3632-3638, 36 3750-3752 witholes of 3/8"  The First Production  None the of Test  2-16-71 Tow Tubing Press.  None Tubing Press.   | WEIGHT LE  24 17  TOP  Interval, size a 555-3560, 52-3656, th 2 shots size.  Proceeding Press 30# (Sold, used for for form)                                  | LINER RECOR  BOTTOM  3572-3581 3712-3731  per ft.  Choke S:  ure Calculat Hour Ra  fuel, vented, et. | CASING RECEPTH SET  788  1799  RD  M SACKS  1, 3598-3  1, 3739-3  Total C  (Flowing, gainer of the second of the s | CORD (Report of the control of the c | SCREEN  32. AADEPTH IN  3534-37!  UCTION  Sing — Size and  Oil — Bbl.  Trace  Gas — MC  TS   | SIZE  2-3/8  CID, SHOT, F  NTERVAL  52  type pump)  Gas — MC  TST  TM | RACTUF<br>A<br>1500 | TUBING R DEPTH SET 3736 RE, CEMENT MOUNT AND Rel. 15 Well St Proc Water Bbl. 70 bl. 0 Test Witness | ECORD  SQUEEZ KIND M  SA MECO  Catus (Pr  Gas  Gas  Oil Grav  ed By  | AMOUNT PUL None None None PACKER SI  ZE, ETC. ATERIAL USE Cacid  Rod. or Shut-in)  B S—Oil Ratio TSTM |
| CASING SIZE  8-5/8" 5-1/2"  . SIZE  . Perforation Record ( 3534-3540, 35 3632-3638, 36 3750-3752 witholes of 3/8"  che First Production  None ate of Test  2-16-71  low Tubing Press.  None I, Disposition of Gas ( Sold  List of Attachments  | WEIGHT LE  24 17  TOP  Interval, size a 555-3560, 52-3656, th 2 shots size.  Proceeding Press 30# (Sold, used for for form)                                  | LINER RECOR  BOTTOM  3572-3581 3712-3731  per ft.  Choke S:  ure Calculat Hour Ra  fuel, vented, et. | CASING RECEPTH SET  788  1799  RD  M SACKS  1, 3598-3  1, 3739-3  Total C  (Flowing, gainer of the second of the s | CORD (Report of the control of the c | SCREEN  32. AADEPTH IN  3534-37!  UCTION  Sing — Size and  Oil — Bbl.  Trace  Gas — MC  TS   | SIZE  2-3/8  CID, SHOT, F  NTERVAL  52  type pump)  Gas — MC  TST  TM | RACTUF<br>A<br>1500 | TUBING R DEPTH SET 3736 RE, CEMENT MOUNT AND Rel. 15 Well St Proc Water Bbl. 70 bl. 0 Test Witness | ECORD  SQUEEZ KIND M  SA MECO  Catus (Pr  Gas  Gas  Oil Grav  ed By  | AMOUNT PUL None None None PACKER SI  ZE, ETC. ATERIAL USE Cacid  Rod. or Shut-in)  B S—Oil Ratio TSTM |
| CASING SIZE  8-5/8 <sup>31</sup> 5-1/2"  . SIZE  . Perforation Record ( 3534-3540, 35 3632-3638, 36 3750-3752 witholes of 3/8"  . Inte First Production  None ate of Test 2-16-71  Low Tubing Press.  None 1, Disposition of Gas ( Sold  | WEIGHT LE  24 17  TOP  Interval, size a 555-3560, 52-3656, th 2 shots size.  Proceeding Press 30# (Sold, used for for form)                                  | LINER RECOR  BOTTOM  3572-3581 3712-3731  per ft.  Choke S:  ure Calculat Hour Ra  fuel, vented, et. | CASING RECEPTH SET  788  1799  RD  M SACKS  1, 3598-3  1, 3739-3  Total C  (Flowing, gainer of the second of the s | CORD (Report of the control of the c | SCREEN  32. AADEPTH IN  3534-37!  UCTION  Sing — Size and  Oil — Bbl.  Trace  Gas — MC  TS   | SIZE  2-3/8  CID, SHOT, F  NTERVAL  52  type pump)  Gas — MC  TST  TM | RACTUF<br>A<br>1500 | TUBING R DEPTH SET 3736 RE, CEMENT MOUNT AND Rel. 15 Well St Proc Water Bbl. 70 bl. 0 Test Witness | ECORD  SQUEEZ KIND M  SA MECO  Catus (Pr  Gas  Gas  Oil Grav  ed By  | AMOUNT PUL None None None PACKER SI  ZE, ETC. ATERIAL USE Cacid  Rod. or Shut-in)  B S—Oil Ratio TSTM |
| CASING SIZE  8-5/8** 5-1/2**  SIZE  Perforation Record ( 3534-3540, 35 3632-3638, 36 3750-3752 witholes of 3/8**  Inclination 1  | WEIGHT LE  24 17  TOP  Interval, size a 555-3560, 52-3656, th 2 shots size.  Proceeding Press 30# (Sold, used for for form)                                  | LINER RECOR  BOTTOM  3572-3581 3712-3731  per ft.  Choke S:  ure Calculat Hour Ra  fuel, vented, et. | CASING RECEPTH SET  788  1799  RD  M SACKS  1, 3598-3  1, 3739-3  Total C  (Flowing, gas  1-1/4  Test  ted 24- Oil  ted 25- Oil  ted 26- Oil  ted 26- Oil  ted 27- Oil  ted 28-  | CEMENT  CEMENT | SCREEN  32. AADEPTH IN  3534-37!  UCTION  Sing — Size and  Oil — Bbl.  Trace  Gas — MC  TS   | SIZE  2-3/8  CID, SHOT, F  NTERVAL  52  type pump)  Gas — MC  TST  TM | RACTUF<br>A<br>1500 | TUBING R DEPTH SET 3736  RE, CEMENT MOUNT AND Rel St Proc Water Bbl. 70 bl. 0 Test Witnesse        | ECORD  SQUEEZ KIND M  STANCE  Catus (Pr  ducin  Gas  oil Grav  ed By | AMOUNT PUL None None None PACKER SI  ZE, ETC. ATERIAL USE Cacid  Rod. or Shut-in)  B S—Oil Ratio TSTM |

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico Anhy\_ 1198 \_ T. Canyon \_\_ T. Ojo Alamo\_ \_ T. Penn. "B" \_ 1292 T. Salt T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_ 27571 T. Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_ B. Salt\_ 2894 T. \_\_\_\_ T. Miss \_\_ Yates\_\_\_ T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_ 7 Rivers \_\_\_\_ 3107 \* T. T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_ \_\_\_\_ T. Madison \_\_\_\_ T. Silurian T. Point Lookout T. Elbert T. Queen \_\_\_\_ 35551 Montoya \_\_\_\_\_\_ T. Mancos \_\_\_\_\_ T. McCracken \_\_\_\_\_ Grayburg \_\_\_\_ \_\_\_\_\_ Т. San Andres \_\_\_\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_ T. T. McKee \_\_\_\_\_ Base Greenhorn \_\_\_\_ T. Granite \_\_\_\_ Glorieta\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. Т. Paddock \_\_ Blinebry \_\_\_ \_\_\_\_\_ T. Gr. Wash \_\_\_\_ \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_\_\_ T. Granite \_\_\_\_ T. Tubb \_\_ T. Todilto \_\_\_\_\_ T. T. Delaware Sand \_\_\_\_\_\_ T. Entrada \_\_\_\_\_ T. T. Drinkard \_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_ T. Wolfcamp\_ т. \_ T. Chinle \_\_\_\_\_ T. \_\_\_\_ . T. \_ T. Permian \_\_\_\_\_\_ T. \_\_\_\_\_ T. T Cisco (Bough C) \_\_\_ T. Penn "A"\_\_\_ T. \_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

| From                          | То                           | Thickness<br>in Feet | Formation   | From        | То | Thickness<br>in Feet |                                     |  |  |
|-------------------------------|------------------------------|----------------------|---|-------------|----|----------------------|-------------------------------------|--|--|
| 0'<br>1198'<br>2757'<br>3555' | 1198<br>2757<br>3555<br>T.D. | 1559<br>798          | Shale, Sandstone<br>Anhy., Salt<br>Anhy., Shale, Siltsto<br>Sandstone, Shale, Dol | ne<br>omite |    |                      |                                     |  |  |
|                               |                              |                      |   | c           |    |                      | · · · · · · · · · · · · · · · · · · |  |  |
|                               |                              |                      |   |             |    |                      |                                     |  |  |
|                               |                              |                      |   |             |    |                      | · ,                                 |  |  |