

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER <u>WATER INJECTION (DUAL)</u>	5. LEASE DESIGNATION AND SERIAL NO. <u>NM 7486</u>
2. NAME OF OPERATOR <u>CONTINENTAL OIL COMPANY</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>Box 460, Hobbs, N.M. 88240</u>	7. UNIT AGREEMENT NAME <u>NMFCU</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1900' FNL & 1700' FEL OF SEC. 29</u>	8. FARM OR LEASE NAME <u>JACK A-29</u>
	9. WELL NO. <u>6</u>
	10. FIELD AND POOL, OR WILDCAT <u>LANS. MATIX 7-RIVERS QUEEN</u>
	11. SEC., T., R., M., OR BLE, AND SURVEY OR AREA <u>SEC. 29, T. 24S, R. 37E</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3276' DF</u>
	12. COUNTY OR PARISH <u>LEA</u> 13. STATE <u>N.M.</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled both strings tubing. Set CIBP @ 3200'. Set cmt retainer @ 2900' & squeezed Talmat perms 3110'-3148' w/ 100 sks. Class "C" cement @ 4,000 psi. Reversed out 65 sks. Drilled ret. & cmt w/ 4 3/4" bit. Tested to 750 psi, held ok. Drilled out bridge plug, re-ran injection tubing & returned to injection status.

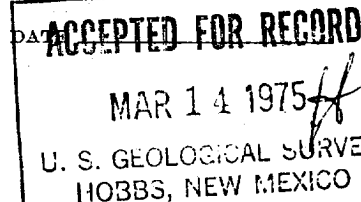
18. I hereby certify that the foregoing is true and correct

SIGNED Hugh D. [Signature]TITLE SR. ANALYSTDATE 3-10-75

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____



USGS-5, NMFCU-4, File

*See Instructions on Reverse Side