

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R142

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ WATER INJECTION (DUAL)	5. LEASE DESIGNATION AND SERIAL NO. NM 7486
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 460, HOBBS, N.M. 88240	7. UNIT AGREEMENT NAME NMFU
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' FNL & 1700' FEL OF SEC. 29	8. FARM OR LEASE NAME JACK A-29
14. PERMIT NO.	9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3276' DF	10. FIELD AND POOL OR WILDCAT LAND MATIA 7-RIVER QU. JALMAT GAS
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 29, T. 24S, R. 31E
	12. COUNTY OR PARISH LEA
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) SQUEEZE GAS ZONE

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attempt was made to dual complete this well when it was drilled in 1971. However, the gas zone was never commercially productive. It is now proposed to squeeze the Jalmat gas perfs and convert to a single completion water injection well. Pull 1 1/4" tubing from gas zone, also injection tubing. Set RB at 3200' & spot 10-15' sand on top. Set pkr @ 2900' & squeeze gas zone perfs 3110'-48' w/100 sks. Class "C" cmt. Drill out cm. & press. test to 600 psi. Clean out & re-run cmt. lined injection tubing & place back on injection. The Langlie Jack Unit #8 is a replacement well & will deplete the remaining reserves.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5, NMFU-4-File

*See Instructions on Reverse Side

JAN 22 1975

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.