

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 74 86

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  Injection well

2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR  
Box 460 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1900' FNL and 1700' FEL of Sec 29

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Block A-29

9. WELL NO.  
6

10. FIELD AND POOL, OR WILDCAT  
Kong's matrix 7  
Keweenaw Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 29, T-24S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, etc.)  
3276' Hobbs, New Mexico

12. COUNTY OR PARISH  
Hobbs

13. STATE  
N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)  Converting to injection  
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perf w/ 1 1/2" pf at 3148', 3146', 44', 42', 25', 23', 12' and 3110'. Pulled cement lined tubing and packer. Re-sealed all plastic ends on tbg. Ran packer and 2 3/8" cement-lined tubing. Set packer at 3358' in 12,000 # tension. Ran 1 1/4" tbg and set at 3328'. Ploed on injection.

Work compl. 12-19-71

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Admin Supervisor DATE 1-14-72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS(CS) NMFUC(4) File

U.S. GEOLOGICAL SURVEY  
HOBBBS, NEW MEXICO

RECEIVED

JAN 25 1972

OIL CONSERVATION COMM.  
HOBBO, G. H.