	0				
Ľ	DISTRIBUTION				
	SANTA FE		W MEXICO OIL CONSERVATION COMMIS Form C-104		
	FILE	- REQUEST	QUEST FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65		
	U.S.G.S.		AND ANSPORT OIL AND NATURAL O	`AC	
	LAND OFFICE		AND NATURAL C	77°.J	
	TRANSPORTER OIL				
	GAS	_			
-	PRORATION OFFICE	-			
1.	Operator				
Continental Oil Company					
	Address				
	Box 460, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry G			
	Change in Ownership	Casinghead Gas Conde			
	If change of ownership give name and address of previous owner				
П.	DESCRIPTION OF WELL AND LEASE Lease Name / Well No. Pool Name, Including Formation / Kind of Lease Lease No.				
	Cank A-29 6 find. 72 th 12-Proven Chine State Federal Dr Fee non 14/9/2				
	Location				
	Unit Letter <u>G</u> : 1900 Feet From The Math Line and 1700 Feet From The East				
	Line of Section 24 Township 245 Range 37-2, NMPM, Ken County				
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ed copy of this form is to be sent)	
	Deres new mer	in Richting Con	P.D. Ball 1510	milleller	
	Name of Aythorized Transporter of Cas	singhead Gas or Dry Gas	Address (five address to which approv	ed copy of this form is to be sent.	
	El Paso not	unal the	El Pase, Seria		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	ⁿ	
	give location of tanks.	B: 29: 24: 37	yes!	NA	
	If this production is commingled with that from any other lease or pool, give commingling order number: $CTB - 214$				
IV. COMPLETION DATA OII Well Gas Well New Well, Workover Deepen Flug Back Same Res/V.				Flug Back Same Resty, Diff. Resty,	
Designate Type of Completion - (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3-1-71	3-19-71	3675		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 3580	
	3276DF Perforations 3601 3535	Sanifue Mittel		Jepth Casing Shoe	
	Perforations 3601 3535 3533, 3502, 3500, 3498, 3496, 3499, 3418, Depth Casing Shoe 3416, 43414 W/1 05PF.				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1.2/4"	8 40''	756	4350 plent. Cure	
		513	3675'	W/15 Oas classe	
		2 3/5"	3580		
117	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
OIL WELL able for this depth or be for full 24 hours)				· · · · · · · · · · · · · · · · · · ·	
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			;, etc.)		
	3-19-11	3-25-71	Sumping	Choke Size	
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
		58	30(BLW)		
	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	J <u></u>	
GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sudd-IM)	Chore Size	
374					
VI.	CERTIFICATE OF COMPLIANO				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAX 4.7 19		
			er fill the on		
	above is true and complete to the	e pest of my knowledge and belief.			
TITLE			TITLE SUPERVISOR DA	<u>SIRICY</u> ,	
	m 01, 10		This form is to be filed in c	This form is to be filed in compliance with RULE 1104.	
	M.E. Jack	ley	If this is a request for allowable for a newly drilled or deepened		
	administrative Junespisar		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	march. of	1971	able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	Deneric + (Da				

NHOGC-5 $\mathcal{D} \mathcal{D}F((\mathcal{U})) \mathcal{USGS}(2)$ well name or number, or transporter, or other sector change of center Separate Forms C-104 must be filed for each pool in multiply completed wells.