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Appropriate District Office
DISTRICT!
P.O. Bott 1980, Hobbs, NM 88240

PIZIE OF LICH WICHEN Errogy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawer DD, Assesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATURAL GAS

L TO TRANSPORT OIL MAN							Well	JPI No.	············		
Operator ARCO OIL & GAS COMPANY						30 025 23748					
Address P. O. BOX 1710		, NEW	MEXI	со	88240						
Reason(s) for Filing (Check proper box)						n (Please expla	214)	-			
New Well		Change in	•		4 J. D	DANCDARM	ED (CAC)				
Recompletion	Oil		Dry Ge		ADD TI	RANSPORT:	EK (GAS)		`		
Change is Operator	Casingbead	Gas [Condea	sage _							
If change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LEA	SE					T=:::				
see Name Well No. Pool Name, inc				Sing Formation INERRY THER DRINKAR			Kind of Lease State Federal or Fee		VMI-540		
SOUTH JUSTIS UNIT			1 409	III DI	I IV E-III A I I						
Unit Letter	:_16	50	. Fool Fr	om The 3	047H Line	and _17.5	70 Fo	et From The .	WEST	Line	
Section /2 Townshi	25	s	Range	37	E , NA	ирм,	<u>L</u>	EA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS			-0-11:-0			
Name of Authorized Transporter of Oil	KX3	or Conden	SEC		ADDIES (OTA	e address to wi				_	
TEXAS NEW MEXICO P	P 0 BOX 2528 HOBBS, NEW MEXICO 88241										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Addres Give addres to which approved P.O. Box 1226 Jal, N.M.			. 08 252 . 01 - 74102			
	ION & PRODUCTION			P. O. Rox 3000 Tulsa, Is gas actually connected? When			Ok. 74102				
If well produces oil or liquids, give location of tanks.	ilor liquida, Umit Sec. Twp. I			1 AF	Yes			-			
If this production is commingled with that	from any other	r lease or	pool. ziv	e comminel		xer					
IV. COMPLETION DATA	any war		,	•						~····	
	<u>~</u>	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Boods: 1-	<u></u>		Total Depth	L	J	P.B.T.D.	l	<u> </u>	
Date Spudded	Date Compil. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Cas Pay			Tubing Depth			
Perforations					L			Depth Casin	g Shoe		
					(Mar.) (Mar.) 1198-1	IC PECOP	<u> </u>	<u>!</u>			
	TUBING, CASING AND				CEMENTING RECURD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEPIN SET			SAUNS CEMENT			
	ļ										
	ļ										
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE				man ble for this	denth or he	for full 24 hour	rz.)	
OIL WELL (Test must be after r	ecovery of lot	al volume	of load a	oil and must	Producing Ma	shod (Flow. pu	mp, gas lift, e	(c.)	,		
Date First New Oil Rua To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
	Tubine Pressure				Casing Pressure			Choke Size			
Length of Test	Tubing Pressure										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
Comments of the State of State				·				l		·	
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
					(5-4-6)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-is)						
AND CEDTICIO	ATE OF	COMP	TIAN	ICE		NI 001	IOEDV	ATION	טויאכיי	NA I	
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my	mowledge an	a bellef.			Date	Approve			-		
					uu 1 9 1993						
Janel Cylin					ll by						
JAMES COGBURN OPERATIONS COORDINATOR					11		IN AFRAGA.	2007 32X North	TON		
Printed Name 6/21/93	(505)	391-16	521		elhT	1					
Date		Tek	phoes N	io.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.