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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	O TRANS	SPORT OIL	AND NAT	URAL GA	S	DI Na			
Operator ARCO Oil and Gas ARCO Oil and Gas ARCO Oil and Gas										
Address		7.				L 			-	
P. O. Box 1		bs, NM	88240		s (Please explai	in) Chai	nge Leas	e Name		
Reason(s) for Filing (Check proper box,	Change in Transporter of: Previous name Eaton SW									
Recompletion	Oil Dry Gas Effective 3/14/90									
Change in Operator	Casinghead	Gas Co	ndensate 🗌							
If change of operator give name and address of previous operator	John H.	Hendr	ix Corp	., 223	W. Wal	l, Sui	te 525	, Midla	nd, TX	
II. DESCRIPTION OF WEL	L AND LEA	SE							·	
Lease Name Eaton SW JH	Well No. Pool Name, Including Formation						Kind of Lease STate Lease No. State, Federal or Fee NMJ-540			
Location Unit Letter K	16	550 Fe	et From The <u>SO</u>	outh Lim	and17!	50 Fe	et From The	West	Line	
Section 12 Town	ship <u>25</u> 5	5 Ra	nge 37E	<u>, N</u>	ГРМ,	Lea			County	
III. DESIGNATION OF TRA	NSPORTEF	OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	[X]	or Condensate		VOOLERS (CLIN	e address to wh					
Texas-New M	exico Pi		Day Cor [P. O.	Box 25	ich approved	DDS N	M 8824 orm is to be se	nt)	
Name of Authorized Transporter of Car		BC	Dry Gas	1 '	Box 14				9978	
El Paso Nat If well produces oil or liquids,		s_Compa Sec. Tv	any vp. Rge.	is gas actually	connected?	When	· 7			
give location of tanks.	M	12 2	25S 37E	Yes		331	5/31/7	<u> </u>		
If this production is commingled with the	at from any othe	r lease or poo	l, give comming	ling order numi	er: DHC	-321				
IV. COMPLETION DATA		Cit Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Rerv	
Designate Type of Completion - (X)				1		i	i	<u>i</u>	<u> </u>	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
				Top Oil/Gas Pay			Tubing Death			
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth									
Perforations		 -					Depth Casiz	ng Shoe		
					VO BECOD	<u> </u>	<u> </u>			
	TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE			DEFIN SET					
							<u> </u>			
				<u> </u>			<u>.L</u>			
V. TEST DATA AND REQU OIL WELL (Test must be afte	EST FOR A	LLOW AB	LE lood oil and must	i he equal to or	exceed top allo	wable for th	is depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		Odd On drid fraid	Producing M	thod (Flow, pu	υτφ, gas lift,	etc.)			
Late Lux Len Ou von 10 1-1-1							Choke Size			
Length of Test	Tubing Pres	sure		Casing Press	Ire		Choke Size			
	O'I Phi	lou mus			Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.									
GAS WELL						<u>-</u>				
Actual Prod. Test - MCF/D	Length of T	est		Bbis. Condes	mie/MMCF	· 	Gravity of	Condensate		
·	TOOL TEST - MICHAEL TO LONG TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TOTA		/G in)		Choke Size					
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Sheat-in)						
VI. OPERATOR CERTIF	ICATE OF	COMPL	IANCE		OIL CON	ICEDY	ATION	חואופור	או	
I hereby certify that the rules and re	gulations of the	Oil Conservati	ioa		JIL CON	NOEU A				
Division have been complied with a	and that the infor	mation given :	above		A		MAI	R 26 19	190	
is true and complete to the best of t	ny kindwiedge an	u veiti.		Date	App rove	a	1417-/1	1 10 10	• •	
1.06		-		D						
Signature			C	By_		Orig S				
James Cogbi	urn Ad		<u>Superv</u> i	spr Title			Esotz logist			
Printed Name 3/23/90		(505)	392-3 <u>5</u> 5	1				 		
Date		Teleph	one No.	H						

INSTRUCTIONS: Thus form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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