Subnut 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240	I tgy, Minerals and Natu		Revised 1-1-89 Revised 1-1-89 See Instructions at Bottom of Pag	çe
DISTRICT II	OIL CONSERVA			
P.O. Drawer DD, Artesia, NM 88210	P.O. Bo Santa Fe, New Me			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZAT	ION	
I. ^{Operator} John II. Hendris	······································	AND WITCHING ONO	Well API No.	
223 W. Wall, Su	ite 525			
Address Midland, TX 79	9701			
Reason(s) for Filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas	EFFECTIVE	5/1/89	
Change in Operator XXX	Casinghead Gas Condensate			. <u>.</u>
If change of operator give name	idian Oil Inc. 21 D	<u>esta Drive, Midl</u>	and, Texas 79705	. <u> </u>
II. DESCRIPTION OF WELL /	AND LEASE		Cm2 mt	
Lease Name Eaton SW	Well No. Pool Name, Includir 11 Justis-B		Kind of Lease TATE Lease No. State, Federal or Fee NMJ-54	
Location		1		
Unit Letter _K	: <u>1650</u> Feet From The S	outh Line and _1750_	Feet From The West	Line
Section 12 Township	25-S Range 37-E	, NMPM,	Lea Cour	nty
· ·				
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	Address (Give address to which a	pproved copy of this form is to be sent)	. <u> </u>
Texas-New Mexico	Pipeline	Box 2528, Hobbs	NM 88240	
Name of Authorized Transporter of Casing			pproved copy of this form is to be sent)	
El Paso Natural Gi If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1492, E1 Pas is gas actually connected?	SO - 1:X / 99/8	
give location of tanks.	M 12 25S 37E		5-31-71	
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or pool, give commingli		cepen Plug Back Same Res'v Diff R	erv
Designate Type of Completion -	- (X) Gas Well	New Well Workover D	eepen Ting Dack Same Kes V Din K	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OlVGas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
······································				
V. TEST DATA AND REQUES	T FOR ALLOWABLE		to this doubt or he for full 24 hours 1	
OIL WELL (Test must be after ro Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable Producing Method (Flow, pump,)	e for this apple or be for juli 24 hows.j gas lýl, elc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
	Off - Bois.			
CAC WELL				
GAS WELL Actual Prod. Test - MCI7D	Length of Test	B518. Condensate/MMCI ^r	Gravity of Condensate	
Actual Prod. Test - MCI7D		Bbls. Condensate/MMCI ^r Casing Pressure (Shut-in)	Gravity of Condensate Choke Size	
	Length of Test			
Actual Prod. Test - MCI/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regul	Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation	Casing Pressure (Shut-In) OIL CONSI	Clioke Size ERVATION DIVISION	
Actual Prod. Test - MCI/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above	Casing Pressure (Shut-In) OIL CONSI	Clioke Size ERVATION DIVISION	
Actual Prod. Test - MCI/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above	Casing Pressure (Shut-In) OIL CONSI Date Approved	Choke Size ERVATION DIVISION MAY 1 0 1989	
Actual Prod. Test - MCF/D I esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my b	Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above knowledge and belief.	Casing Pressure (Shut-In) OIL CONSI Date Approved ByORI	Clicke Size ERVATION DIVISION MAY 1 0 1989 GINAL SIGNED BY JERRY SEXTOR	N
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my b Manual Complete to the bes	Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above knowledge and belief. Production Asst	Casing Pressure (Shut-In) OIL CONSI Date Approved ByORI	Choke Size ERVATION DIVISION MAY 1 0 1989	N
Actual Prod. Test - MCI/D Lesting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my b	Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above knowledge and belief.	Casing Pressure (Shut-In) OIL CONSI Date Approved ByORI	Clicke Size ERVATION DIVISION MAY 1 0 1989 GINAL SIGNED BY JERRY SEXTOR	N

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 1113

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.