

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Texas Pacific Oil Company, Inc.			Lease Eaton SW			Well No. 11	
Location of Well		Unit K	Sec 12	Twp 25-S	Rge 37-E	County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis Blinbry		Oil	Flow	Tbg	Int	
Lower Compl	Justis Tubb Drk.		Oil	Pump	Tbg	T.A.	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.M. - 3-31-80

Well opened at (hour, date): 8:30 A.M. - 4-1-80

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	148	296
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	209	300
Minimum pressure during test.....	148	296
Pressure at conclusion of test.....	209	300
Pressure change during test (Maximum minus Minimum).....	61	4
Was pressure change an increase or a decrease?.....	Inc.	Inc.

Well closed at (hour, date): 8:30 A.M. - 4-2-80

Oil Production During Test: 19 bbls; Grav. 38.0 ; Gas Production During Test: 180 MCF; GOR 1000

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 A.M. - 4-3-80

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	402	321
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	526	321
Minimum pressure during test.....	402	44
Pressure at conclusion of test.....	526	44
Pressure change during test (Maximum minus Minimum).....	124	277
Was pressure change an increase or a decrease?.....	Inc.	Dec.

Well closed at (hour, date): 8:30 A.M. - 4-4-80

Oil Production During Test: 3 bbls; Grav. 39.0 ; Gas Production During Test: 51 MCF; GOR 1700

REMARKS: Annual Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAY 13 1980 19

Oil Conservation Division

Orig. Signature

Jerry Seawell

By

Dist. 1, Supg

Operator Texas Pacific Oil Company, Inc.

By Ralph B. Edwin

Title Owner, REECO Well Services

REECO WELL SERVICES
INDEPENDENT GAS TESTER
HOBBBS, N.M.

May 5, 1980

8. Following completion of Flow Test No. 1, the well shall again be shut in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak can be indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

7. All pressures throughout the entire test shall be continuously measured and recorded with recording pressure gages. The accuracy of which must be tested with a deadweight tester at least twice, once at the beginning and once at the end of each flow test.

3 The results of the gas-solvent filled tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Standard New Mexico Leaking Test Form Number 11-17A together with the original pressure recording gauge charts and all the deadweight pressures which were taken thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each valve of each test, indicating thereon any pressure changes which may be reflected by the gauge charts as well as any deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form 11-17A shall also accompany the Leaking Test form when the test period coincides with a gas-oil ratio test period.

when the test period coincides with a gas-oil ratio test period

This image shows a full page of blank graph paper. The grid consists of small squares formed by thin black lines. There are no margins, text, or other markings on the page.

SATURDAY
NOON

P.M. NOON

Texas Pacific Oil Co. Inc.
Eaton Sw #11
Justis Blinbery - Justis Tub D.K.
33-80 4-1-2-3-4-80

MONDAY
NOON

Blinbery
S-1/4-526
D.K. Pumping-44

4966

4966 D.K.
Pumping

4966 S-1/4-321
D.K.

Blinbery
S-1/4-402

Blinbery
4966 D.K.

4966 D.K. Saw
296 #
Blinbery
Flowing

209-Blinbery

300 #
4966 D.K.

THURSDAY
NOON