

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico.

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Texas Pacific Oil Company, Inc.			Lease	Eaton SW		Well No.	11	
Location of Well	Unit	Sec	12	Twp	25-S	Rge	37-E	County	Lea
					Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Cag)	Choke Size
Upper Compl	Justis Blinbry				oil	Flow		Tbg	Int
Lower Compl	Justis Tubb Drk.				oil	Pump		Tbg	T.A.

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.M. - 3-31-80Well opened at (hour, date): 8:30 A.M. - 4-1-80 Upper Completion Lower CompletionIndicate by (X) the zone producing..... XPressure at beginning of test..... 148Stabilized? (Yes or No)..... yesMaximum pressure during test..... 209Minimum pressure during test..... 148Pressure at conclusion of test..... 209Pressure change during test (Maximum minus Minimum)..... 61Was pressure change an increase or a decrease?..... Inc.Well closed at (hour, date): 8:30 A.M. - 4-2-80 Total Time On Production 24 hoursOil Production Gas Production
During Test: 19 bbls; Grav. 38.0; During Test 180 MCF; GOR 1000

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 A.M. - 4-3-80 Upper Completion Lower CompletionIndicate by (X) the zone producing..... XPressure at beginning of test..... 402Stabilized? (Yes or No)..... yesMaximum pressure during test..... 526Minimum pressure during test..... 402Pressure at conclusion of test..... 526Pressure change during test (Maximum minus Minimum)..... 124Was pressure change an increase or a decrease?..... Dec.Well closed at (hour, date): 8:30 A.M. - 4-4-80 Total time on production 24 hoursOil Production Gas Production
During Test: 3 bbls; Grav. 39.0; During Test 51 MCF; GOR 1700REMARKS: Annual Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Operator Texas Pacific Oil Company, Inc.By Ralph E Brown
Title Owner, RECO Well ServicesRECO WELL SERVICES
INDEPENDENT GAS TESTER
HOBBY, N.M.Approved: MAY 13 1980 19
Oil Conservation Division
Orig. Sign. Jerry Sexton
By John Sarge

May 5, 1980

SOUTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

E. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following re-completion and/or chemical or fracture treatment, and whenever remedial work has been done on a seal, curing which the position of the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the commission.

2. At least 72 hours prior to the commencement of any parker leakage test, the operator shall notify the commission in writing of the test. If the test is to be conducted, offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter; provided however, that the flow test need not continue for more than 24 hours.

8. Following completion of Fire Test No. 1, the well shell again be shut in, in accordance with Paragraph 3 above.

6. Fine Test No. 2 shall be conducted even though no leak was indicated during Fine Test No. 1. Structure for Fine Test No. 2 to be the same as for Fine Test No. 1 except that the previously produced zone shall remain shut-in until the previously shut-in zone is produced.

7. All pressures throughout the entire test shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a dead-weight tester at least twice, once at the beginning and once at the end, of each flow test.

B. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Director of the Bureau of the New Mexico State Engineer's Office.

The appropriate pressure history of the gas-oil ratio test, corrected for elevation on Southeast New Mexico land lease test form Appendix 1, together with the original pressure recording gauge chart and the deadweight pressure scale were taken indicated thereon. In case of filling the aforementioned charts, the operator may construct a piece of vane type curve for a 1000 cu ft of gas test, indicating therein the pressure changes which may be reflected by the gauge charts as well as dead-weight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form 401 shall also accompany theucker leakage test form when the test period coincides with a gas-oil ratio test period.

