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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NEW-540	

1a. TYPE OF WELL										7. Unit Agreement Name					
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name					
b. TYPE OF COMPLETION										9. Well No.					
NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										10. Field and Pool, or Wildcat					
2. Name of Operator										11					
3. Address of Operator										12. County					
TEXAS PACIFIC OIL CO., INC.										Lea					
4. Location of Well										13. Elevations (DF, RKB, RT, GR, etc.)					
UNIT LETTER X LOCATED 1650 FEET FROM THE South LINE AND 1750 FEET FROM										19. Elev. Casinghead					
THE West LINE OF SEC. 12 TWP. 25-3 RGE. 37-E NMPM										20. Total Depth					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
4-12-71		4-30-71		6-3-71		3091.2' GR									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name							
6201		6180		2		0-6201		25. Was Directional Survey Made							
26. Type Electric and Other Logs Run								27. Was Well Cored							
5103-5392' Blinabry								Yes							
Laterolog, Neutron Porosity Log								No							
28. CASING RECORD (Report all strings set in well)															
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled					
8-5/8"		24#		920		12-1/4"		500							
3-1/2"		14 & 15.5#		6201		1-7/8"		520							
29. LINER RECORD										30. TUBING RECORD					
Size		Top		Bottom		Sacks Cement		Screen		Packer Set					
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5103-05-11-16-22-46-50-52-54-5225-44-49-51-69-71-5312-55-74-81-92'										DEPTH INTERVAL 5103-5392'					
										AMOUNT AND KIND MATERIAL USED					
										Traced w/ 80,000 gal gel brine / 120,000# 20/40 sd.					
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
6-3-71		Flowing						Prod. (Testing)							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
6-6-71		24		28/64		341		450		320		1319			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
4750		9000		341		450		320		35.3					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
Sold															
35. List of Attachments															
C-104; Logs															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
Original Signed by															
SIGNED Sheldon Ward				TITLE Area Superintendent				DATE 6-7-71							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2394	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2662	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3124	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3440	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3666	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 4938	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5097	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 5783	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 5996	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	899	899	Red Sed				
899	2827	1928	Anhydrite & ls				
1928	6201	4273	Lime				

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JUN 1 1971

OIL CONSERVATION COMM.

HOBBS, N. M.