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Original Signed by This form is to be filed in compliance with RULE 1104.	3091.2° GR Perforations 5312-55-74 5103-05-11-16-22-44 HOLE SIZE 12-1/4" 7-7/8" . TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Tanks 6-3-71 Length of Test 24 hr. Actual Prod. During Test 341 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) . CERTIFICATE OF COMPLIA I hereby certify that the rules am Commission have been complied above is true and complete to the second Original Second	-61-92' TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8' 24# J-55 5-1/2" 14 & 15.5# J-55 2-1/16" FOR ALLOWABLE (Test must be a able for this de Date of Test 6-6-71 Tubing Pressure 475# Cil-Bble. 341 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation I with and that the information given the best of my knowledge and belief. Signed by	BDIE. Condensate/AMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED UN 25 BY TITLE This form is to be filed in	Depth Casing Shoe
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JUNE C 1971 OIL CONSERVATION COMM. HOBLO, A. M.