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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXAS PACIFIC OIL CO., INC.
Address
P. O. Box 1069 - Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Request 1000 bbl. testing allowable while running packer leakage test and multiple completion approved.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name EATCH S.W.	Well No. 11	Pool Name, including Formation Justia Blinbry	Kind of Lease State, Federal or Fee State	Lease No. MM-560
Location Unit Letter K 1650 Feet From The South Line and 1750 Feet From The West Line of Section 12 Township 25-S Range 37-E NMPM, Los County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510 - Midland, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1384 - Jal, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 12	Twp. 25	Rge. 37
				Is gas actually connected? Yes When 6-3-71

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-326**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-12-71	Date Compl. Ready to Prod. 6-3-71		Total Depth 6201'		P.B.T.D. 6180'			
Elevations (DF, RKB, RT, GR, etc.) 3091.2' GR	Name of Producing Formation Blinbry		Top Oil/Gas Pay 5103		Tubing Depth 5100'			
Perforations 5312-55-74-81-92' 5103-05-11-16-22-46-50-52-54-5225-44-49-51-69-71					Depth Casing Shoe 6201			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 24# J-55		920		500			
7-7/8"	5-1/2" 14 & 15.5# J-55		6201		620			
	2-1/16"		5100'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-3-71	Date of Test 6-6-71	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hr.	Tubing Pressure 475#	Casing Pressure 900#	Choke Size 28/64"
Actual Prod. During Test 341	Oil-Bbls. 341	Water-Bbls. 320	Gas-MCF 450

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
Sheldon Ward
(Signature)

Area Superintendent
(Title)

6-7-71

OIL CONSERVATION COMMISSION

APPROVED **JUN 25 1971**, 19
BY **[Signature]**
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

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JUN 6 1971

OIL CONSERVATION COMM.
HOBBOK, N. J.