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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NMJ 540	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator TEXAS PACIFIC OIL CO. INC.</p> <p>3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 1750 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 25-3 RANGE 37-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Eaton S.W.</p> <p>9. Well No. 11</p> <p>10. Field and Pool, or Wildcat Justis Blinebry</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3091.2" GR.</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Completion</p>		<p>SUBSEQUENT REPORT OF:</p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up. 5-25-71. Set PSI plug in pkr. @ 5720'.
- Perf. Blinebry 5103-05-11-16-22-46-50-52-54-5225-44-49-51-59-71-5312-55-74-81-92'.
- Ran tbg. w/pkr. & RBP @ 5450'. Fraced 5103-5392' w/80,000 gal. gel brine + 120,000 # 20/40 sand, w/5000# rock salt in 4 stages. Circulated to clean up.
- Pulled tubing, RBP & pkr. & PSI plug. Ran 173 jts. 2-1/16" Tubb-Drinkard tubing @ 5736' w/packer @ 5705'.
- Ran 2-1/16" Blinebry tbg. to 5100' w/Seating Nipple @ 5095'.
- Swabbed to flow. Tested.

18. I hereby certify that Original Signed by

Sheldon Ward

TITLE Area Superintendent

DATE 6-7-71

APPROVED BY

SUPERVISOR DISTRICT I

DATE JUN 25 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 10 1971

OIL CONSERVATION COMM.
HOBBS, N. M.