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OPERATOR		

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NMJ 540	

1g. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										9. Well No.	
2. Name of Operator										11	
3. Address of Operator										10. Field and Pool, or Wildcat	
TEXAS PACIFIC OIL CO., INC.										Eaton S.W.	
4. Location of Well										9. Well No.	
P. O. Box 1069 - Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat	
UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1750 FEET FROM										12. County	
THE West LINE OF SEC. 12 TWP. 25-S RGE. 37-E NMPM										12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4-12-71		4-30-71		5-13-71		3091.2' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		23. Rotary Tools			
6201'		6180'		2		0-6201'		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made		
5769-6174' TubbsDrinkard									Yes		
26. Type Electric and Other Logs Run									27. Was Well Cored		
Laterolog, Neutron Porosity Log									No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		920		12-1/4"		540			
5-1/2"		14 & 15.5#		6201		1-7/8"		620			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-1/16"		5705' 5236		5705'							
31. Perforation Record (Interval, size and number)											
5769-89-99-5802-26-37-45-47-64-74-83-5922											
50-6054-72-93-6109-19-22-37-46-52-61-68-											
72-74'											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED						
5769-6174					Fraced w/80,000 gal gel brine / 120,000# 20/40 sd.						
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
5-13-71		Flowing						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
5-14-71		24		18/64"		180		390		0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
850#		850#		180		390		0		39.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)											
Sold											
35. List of Attachments											
Logs.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Original Signed by											
SIGNED		TITLE				DATE					
Sheldon Ward		Area Superintendent				6-7-71					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2394	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2662	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3124	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3440	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3666	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 4938	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5097	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 5783	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 5996	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	899	899	Red Bed				
899	2627	1928	Anhydrite				
1928	6201	4273	Lime				

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JUN 8 1971

OIL CONSERVATION COMM.

HOUSTON, N. M.