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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

NMJ 540

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL CO., INC.</b>	8. Farm or Lease Name <b>Eaton S.W.</b>
3. Address of Operator <b>P. O. Box 1069 - Hobbs, New Mexico 88240</b>	9. Well No. <b>11</b>
4. Location of well UNIT LETTER <b>K</b> , <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>1750</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Justia</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3091.2' GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☒OTHER ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up. Spudded 6:30 PM 4-12-71. Drilled 12-1/4" hole.
2. Ran 25 jts. 938' 8-5/8" 24# J-55. Set @ 920'. Cemented w/500 sks. Class H w/5% Gel / 2% CaCl.
3. WOC 18 hrs. Tested to 1000# for 30 min. Test OK.
4. Drilled to 6201'. Ran 184 jts. 5-1/2" 14 & 15.5# J-55 csg. at 6201'.
5. Cemented w/320 sks. incor / 6% Gel. w/8.6# salt per sack; 300 sks. incor / 2% Gel. w/6.5# salt per sack.
6. WOC 24 hrs. Ran temp. survey. Tested to 1000#. Test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. R. Tully*TITLE Area Production ForemanDATE 5-17-71APPROVED BY *J. R. Tully*TITLE SUPERVISOR DISTRICTDATE MAY 18 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 17 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.