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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NMJ 540	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		7. Unit Agreement Name
<p>2. Name of Operator</p> <p>TEXAS PACIFIC OIL CO., INC.</p>		8. Farm or Lease Name
<p>3. Address of Operator</p> <p>P. O. Box 1069 - Hobbs, New Mexico 88240</p>		9. Well No.
<p>4. Location of Well</p> <p>UNIT LETTER <u>K</u>, <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM</p> <p>THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.</p>		10. Field and Pool, or Wildcat
		Justis Tubb Drinkard
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3091.2' GR</p>		12. County
		Lea

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up. Cleaned out to 6180' PBTD. Logged.
- Perf. Tubb Drinkard: 5769-89-99-5802-26-37-45-47-64-74-83-5922-50-6054-72-93-6109-19-22-37-46-52-61-68-72-74' with 1/2" jet charges.
- Set packer at 5720. Fraced w/80,000 gal. gelled brine + 120,000# 20/40 sand in four stages.
- Set Loc-Set packer at 5720' and swabbed to flow. Tested and Potentialled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Richard W. C. Dilling</u>	TITLE <u>Area Superintendent</u>	DATE <u>5-12-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>MAY 10 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 17 1971

OIL CONSERVATION COMM.
HOBBS, N. M.