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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

NMJ 540

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC. | | 8. Farm or Lease Name Eaton, S. W. |
| 3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240 | | 9. Well No. 11 |
| 4. Location of Well UNIT LETTER K 1650 FEET FROM THE So th LINE AND 1750 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 25-S RANGE 37-E NMPM. | | 10. Field and Pool, or Wildcat Justis |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3091.2' GR | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <u>Completion</u> <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up. Install BOP, Clean out to TD and displace with 1% KCL water.
2. Log. Perf Tubb Drinkard: 5769 -89 -99 -5802 -26 -37- 45 -47 -64 -74 -83 -5922 -50 -6054 -72 -93 -6109 -19 -22 -37 -46 -52 -61 -68 -72 -74' with ½" Jet charges.
3. Set packer at 5720'. Frac with 60,000 gal. gelled brine plus 90,000# 20/40 sand in three stages.
4. Set packer at 5720' and swab to flow. Test.
5. Set blanking plug and seat in top of packer. Perf Blinebry 5103 -05 -11 -16 -22 -46 -50 -52 -54 -5225 -44 -49 -51 -69 -71 -5312 -55 -74 -81 -92 -5403' with ½" Jet charges.
6. Set RBP at 5450'; Packer at 5050'.
7. Frac with 60,000 gal. 9# brine plus 90,000# 20/40 sand in 2 stages.
8. Pull tubing, packer and RBP. Run dual strings 2 1/16" tubing. Swab Blinebry to flow.
- 9.. Remove blanking plug. Flow to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Area ForemanDATE May 6, 1971

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 5 1971

OIL CONSERVATION COMM.
HOBBS, N. M.